Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico and Natural Resources Departme.

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRANS	SPORT OIL	AND NA	TURAL GA	\S ────────────────────────────────────	DI No			
Operator							025 30568			
Address										
	w Mexico 88	8240-2	528	X Ouh	es (Please expl	rin)	<del></del>			
residues) for rining (Check proper day)										
New Well		Oil Dry Gas								
Recompletion	Casinghead Gas									
CLEASURE OPTION				. 720	Hobbs, Ne	w Movico	99240_2	528		
and address of previous operator Texa	co Producin	g inc.	P. O. Box	k 730	nobbs, ive	w MEXICO	88240-2	320	<del></del>	
II. DESCRIPTION OF WELL	AND LEASE							<del> </del>		
ease Name Well No. Pool Name, Including							f Lease No. Federal or Fee 308357			
BF HARRISON $B$ $1/$	<u>V 2</u>	TI	EAGUE ELLE	NBURGER,	NORTH	FEE	<del></del>	1 0000		
Location			NO	DTU	100	<b>1</b>	v	VEST		
Unit LetterF	_ :1980	: 1980 Feet From The NORTH Line and 1800 Feet From The WES							Line	
Section 9 Township 23S Range 37E , NMPM, LEA C								County		
	iononaron o	EOII	A NITS BI A TIT II	DAT CAS						
III. DESIGNATION OF TRAN	~~ ~	Condensate	AND NATU	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se	NI)	
Texas New Mexico Pipeline		1670 Broadway Denver, Colorado 80202								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					ve address to w	hich approved	copy of this fo	rm is to be se	nl)	
Texaco Exploration and Production Inc.					P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	ds, Unit Sec. Twp. Rge. C 9 23S 37E			ls gas actual	ly connected? YES	When	? 05/06/88			
If this production is commingled with that	from any other les	ne or poo	l, give commingl	ing order num	ber:					
IV. COMPLETION DATA	•	·						<del> </del>	<u></u>	
		l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			1	***********************		J			<u>.l</u>	
Date Spudded	Date Compl. Re	ady to Pro	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
	<u> </u>							Depth Casing Shoe		
Perforations							1	•		
	TIR	ING C	ASING AND	CEMENT	ING RECOR	ED .	.l			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
Proce dize	•									
							ļ			
V. TEST DATA AND REQUE	ST FOR ALL	OWAB	LE			awa bia far thi	a dansk ne ka f	or full 24 hou	me )	
OIL WELL (Test must be after		olume of l	load oil and must	Producing N	lethod (Flow, p	umo, eas lift, i	uc.)	or <u>jan 24 700</u> 0		
Date First New Oil Run To Tank	Date of Test			i icoocing i			,			
Length of Test	Tubing Pressure	 !		Casing Press	eure		Choke Size			
Leagur or rest	Tubing Tressure	•								
Actual Prod. During Test	Oil - Bbls.			Water - Bbi	i.		Gas- MCF			
							<u> </u>	·		
GAS WELL							·			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
	1						Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure	e (Shuat-in)		Casing Pres	sure (Shut-in)		Choice Size			
MI ODED ATOD CEDTIEN	TATE OF C	OMPI	IANCE		011 66:	10551	ATION!			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				1991						
is true and complete to the best of my knowledge and belief.				Date Approved						
2/M.Miller				Drie :						
Signature	r:	, Ono-	s. Engr.	∥ By_			12			
K. M. Miller Printed Name			ide	Title	<b>.</b>	-				
9 I TRIBOOL T ANTIES.	_			11 1111	J					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.