(Formerly 9-331) DEPARTM	MENT OF THE INTERIOR STREET IN TRIPLIC	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL
BURE/		DAO DC-064118
(Do not use this form for propose	CES AND REPORTS ON WELLS lis to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE
OIL GAS WELL OTHER 2. NAME OF OPERATOR		7. UNIT AGRECMENT NAME
Plains Petroleum Operat	ing Company	S. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	ing company	E.C. Hill D Federal
415 W. Wall, Suite 10	00 Midland, Texas 79701	6
 LOCATION OF WELL (Report location cies See also space 17 below.) At surface 	ariy and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
3. 3		S. Teague Abo
Unit I - 330' FEL	& 2310' FSL	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
4. PERMIT NO.	•	Sec. 34 T23S-R37E
	15. ELEVATIONS (Show whether of, ET, CR, etc.)	12. COUNTY OR PARISH 13. STATE
5. Cl 1 A	Gr 3256	Lea NM
Check Appi	ropriate Box To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTIO	30	BEIGUENT REPORT OF:
	L OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELL
	NDON* PRACTURE TREATMENT	ALTERING CARING
	INGE PLANS (Other)	
(Other)	(Note: Report re	suits of muitiple completion on Well
. Dear with Luchland Of COMPLETED OFERT	IONS (Clearly wints all negtinent design	ompletion Report and Log form.)
proposed work. If well is directional nent to this work.)	Completion or Rections (Clearly state all pertinent details, and give pertinent did drilled, give subsurface locations and measured and true vo	ompletion Report and Log form.) ates, including estimated date of starting retical depths for all markers and gones pe
	nove (Clearly state all pertinent details, and give pertinent di iy drilled, give subsurface locations and measured and true ve	ates, including estimated date of starting critical depths for all markers and zones pe
2-92 NU BOP, POOH	by drilled, give subsurface locations and measured and true volume with the control of the contr	ates, including estimated date of starting critical depths for all markers and zones pe
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2-92 NU BOP, POOH PBTD @ 6275'	w/189 jts 2 3/8" tbg. Set 4.5" CIBP - Abo TA'd.	ates, including estimated date of starting ertical depths for all markers and zones pe
2-92 NU BOP, POOH PBTD @ 6275'	by drilled, give subsurface locations and measured and true volume with the control of the contr	ates, including estimated date of starting ertical depths for all markers and zones pe
PBTD @ 6275'- BLM APPRO	w/189 jts 2 3/8" tbg. Set 4.5" CIBP-Abo TA'd.	@ 6295' w/2 sx cmt.
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*See Instructions on Reverse Side