

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County											
Arch Petroleum Inc.		South Teague Abo		Lea											
Address		777 Taylor St., Suite II-A, Ft. Worth, Texas 76102		TYPE OF TEST - (X)											
LEASE NAME		WELL NO.		DATE OF TEST											
		U S T R		CHOKE SIZE											
				TBG. PRESS.											
				DAILY ALLOW-ABLE											
				LENGTH OF TEST HOURS											
				WATER BBL.S.											
				PROD. DURING TEST											
				GRAV. OIL BBL.S.											
				GAS M.C.F.											
				GAS - OIL RATIO CU FT/BBL.											
E.C. Hill "D" Federal	6	I	34	23S	37E	3/25/90	F	12/64	175	24	0	--	0	115	---

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

David Miller

Printed name and title

David Miller, Operations Manager

3-29-90

915-685-1961

Date

Telephone No.