Form 3160-5 November 1983) Formerly 9-331) DEPARTMENT OF THE BUREAU OF LAND M	LE INTERIOR TERMS	IT IN TRIP) .TE° r instructions on re- side)	Form approved. Budget Bureau No. Expires August 31, 5. LEASE DESIGNATION AND LC-062749C	1985
SUNDRY NOTICES AND F			6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
(Do not use this form for proposals to drill or to o Use "APPLICATION FOR PERM	leepen or plug back to a diff T—" for such proposals.)	lerent reservoir.		
I. OIL GAS C			7. UNIT AGREEMENT NAME	
WELL WELL OTHER 2. NAME OF OPERATOR			8. PARM OR LEASE NAME	
Highland Production Company		!	Conoco "D" Fede	ma1
3. ADDRESS OF OPERATOR			9. WHILE NO.	Lai
810 N. Dixie Blvd., Suite 202, Odessa, Texas 79761 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface				
			North Mason (De	
990' FEL and 990' FSL			Section 18, T-26-S,	
14. PERMIT NO. 15. ELEVATIONS	Show whether DF, RT, GR, etc.)		R-32-E. NMPM 12. COUNTY OR PARISH 13.	STATE
3180	₹R		_ : !	ew Mexic
16. Check Appropriate Box		Notice, Report, or O		EN HEAT
			BHT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	E PRAC	TUBE TREATMENT OTING OR ACIDIZING er) Drilling &	REPAIRING WELL ALTERING CASING ABANDONMENT* Completion Info	Y
(Other)		(Note: Report results Completion or Recomple	of multiple completion on Westion Report and Log form.)	7ell
9/1/90 Spud 5:00 PM 9/3/90 Set 8 5/8" Surface casing @ 10/12/90 Ran 4 1/2" Production casing 10/18/90 Rig up cable tool. 10/25/90 Logged well. 10/29/90 Ran 2 3/8" tubing to 4214' 10/30/90 Fraced with 1,000 gals. oi: 11/1/90 Set Pumpjack. 11/2/90 Well producing on pump.	ng to 4332' with	600 sacks ceme		
	Alm		05. W SO 11 8	ECEIVED
signed Marvin L. Smith	TITLE President		DATE Nov. 26	, 1990
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side