

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31200
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name	HARRISON, B.F. "B"
8. Well No.	4
9. Pool Name or Wildcat	Teague Drinkard Abo North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name HARRISON, B.F. "B"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETE <input type="checkbox"/>					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 4	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat Teague Drinkard Abo North	
4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 800 Feet From The WEST Line Section 9 Township 23S Range 37E NMPM LEA COUNTY					
10. Date Spudded 2/4/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/4/99	13. Elevations (DF & RKB, RT, GR, etc.) GR-3318, KB-3336'	14. Elev. Csghead	
15. Total Depth 10402'	16. Plug Back T.D. 10065'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6335-7058' DRINKARD/ABO				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	54.5#	1180'	17-1/2"	1100	
9-5/8"	40#	3755'	12-1/4"	1950	
5-1/2"	17#	10402'	8-3/4"	2600	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 6606-7098' ABO & 6335-6493 DRINKARD			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6606-7098'	4000 GALS 15% NEFE HCL	
			6335-6493'	3000 GALS 15% NEFE HCL	

28. PRODUCTION							
Date First Production 3/19/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X20'				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-30-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 31	Gas - MCF 216	Water - Bbl. 27	Gas - Oil Ratio 6967
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	<i>J. Denise Leake</i>	TITLE	Engineering Assistant
TYPE OR PRINT NAME		J. Denise Leake	DATE 4/13/99
		Telephone No.	397-0405