

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill 'B' Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR  
415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface

Unit 0, 800' FSL & 1980' FEL *unit 0*

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
9-10-92

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
9-14-92 9-25-92 10-1-92 3253.2' GL 3253.2' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
6000' 5715' → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
5232' - 5703' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
GR-Caliper-DLL-MSFL-CDL-SLCN and GR-CCL-CBL No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1175' KB	12-1/4"	610 Premium Plus	
5-1/2"	15.5#	6000'	7-7/8"	350 Prem Plus & 1400 HLC	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5244' KB	5244' KB

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5282' - 5708 (1 JHPF)	50 holes	5244' - 5708	72000 gal Borate w/230,000# 16/30 Ottawa Sand
5274' - 5703 (2 JHPF)	84 holes	5294' - 5697'	5000 gal 15% NEFE HCl
		5244'	1598 gal 15% NEFE HCl

33. PRODUCTION DATE FIRST PRODUCTION 10-9-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ARLSBAD, NEW MEXICO WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-13-92 HOURS TESTED 24 CHOKE SIZE 30/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 101 GAS—MCF. 750 WATER—BBL. 325 GAS-OIL RATIO 7425

FLOW. TUBING PRESS. 250 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. 101 GAS—MCF. 750 WATER—BBL. 325 OIL GRAVITY-API (CORR.) 35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY PPOC Personnel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Frank A. Anderson* TITLE Petroleum Engineer DATE 10/30/92

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1047				
Salado	1220				
Yates	2750				
Penrose	3400*				
Glorieta	4902				
Paddock	5040				
Blinebry	5282				
Tubb	5940				
-Insert					
*San Andres	3815				

RECORDED  
INDEXED  
JAN 27 1952