

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-269
7. Lease Name or Unit Agreement Name Beartooth State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Bone Springs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2912' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 23 Township 26S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2912' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5480'. Ran 125 joints of 8-5/8" 32# (5482.65') of casing set at 5480'. Float shoe set at 5480'. Float collar set at 5440'. Cemented with 350 sacks PSL "C", 8#/sack gilsonite, 1/4#/sack celloseal and .5% CF-14 (yield 1.99, weight 12.4). Tailed in with 200 sacks "C" and .5% CF-14 (yield 1.32, weight 14.8). PD 10:00 AM 8-10-93. Bumped plug to 3100 psi, OK. Cement did not circulate. WOC. NOTE: Bridged off 27 barrels short of displacement. Estimated to be 500' of cement inside casing. Temperature Survey showed top of cement outside casing to be 3300'. WOC. Drilled out at 10:45 AM 8-11-93. WOC 24 hours and 45 minutes. Nipped up and tested to 1000# for 15 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-31-93
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use.) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ NOV 03 1993