

Form 3160-3
(July 1989)
(formerly 9-331C)

U.S. OIL COM. COMMISSION

P.O. BOX 1080

BBS, NEW MEXICO

88214 CONTACT RECL. ING

FOR NUMBER

OF COPIES REQUIRED

(Other instructions on reverse side)

30-025-32101

BLM Roswell District
Modified Form No.
NM060-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		7. UNIT AGREEMENT NAME	
3a. AREA CODE & PHONE NO. (915) 688-4620		8. FARM OR LEASE NAME W.H.RHODES FED. 'B' NCT-1	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		9. WELL NO. 30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1377' FSL & 1070' FWL, UNIT LETTER: L, NW/SW At proposed prod. zone SAME		10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 MILES SOUTH OF JAL, NEW MEXICO		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC.26, T-26-S, R-37-E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1377'		12. COUNTY OR PARISH LEA	
16. NO. OF ACRES IN LEASE 960		13. STATE NM	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		20. ROTARY OR CABLE TOOLS ROTARY	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 730'		22. APPROX. DATE WORK WILL START * JULY 15, 1993	
21. ELEVATIONS (Show Whether OF, RT, GR, ETC.) GR-2983'			

PROPOSED CASING AND CEMENTING PROGRAM							Capitan Controlled Water Basin
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT	
16	13 3/8	48#	WC-40	PE	40'	REDIMIX	CIRCULATE
12 1/4	8 5/8	24#	WC-50	ST&C	1100'	750 SACKS	REDIMIX
7 7/8	5 1/2	15.5#	WC-50	LT&C	3375'	900 SACKS	SEE STIP.

CEMENTING PROGRAM: CONDUCTOR - REDIMIX.

SURFACE CASING - 525 SACKS CLASS C w/ 4% GEL, 2% CaCl₂ (13.5ppg, 1.74cf/s, 9.1gw/s).

F/B 225 SACKS CLASS C w/ 2% CaCl₂ (14.8ppg, 1.32cf/s, 6.3gw/s).

PRODUCTION CASING - 650 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER SECTION.

SURFACE OWNER, Mr. TOM LINEBERRY, REQUESTED THAT NO ARCHAEOLOGICAL SURVEY BE CONDUCTED. SEE ATTACHED LETTER.

UNORTHODOX LOCATION - EXCEPTION HAS BEEN APPLIED FOR. (COPY ATTACHED)

Approval Subject to
General Requirements and
Special Stipulations
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham TITLE DRILLING OPERATIONS MANAGER DATE 06-10-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (ORIG. SGD.) RICHARD L. MANUS TITLE AREA MANAGER DATE JUL 6 - 1993
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 07 1993

OCD HOBBS
OFFICE