

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.	
Operator OXY USA Inc.	Well API No. 30-025-32113
Address P.O. Box 50250 Midland, TX. 79710	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Penrose B Unit	Well No. 72	Pool Name, Including Formation Langlie Mattix 7 RVR QN-GB	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <u>B</u> : <u>1220</u> Feet From The <u>North</u> Line and <u>1370</u> Feet From The <u>East</u> Line				
Section <u>5</u> Township <u>23S</u> Range <u>37E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corp	P.O. Box 2648 Houston, TX. 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
GPM Gas Corp.	4044 Penbrook Odessa, TX. 79762					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 5	Twp. 23	Rge. 37	Is gas actually connected? Yes	When ? 9/22/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/23/93	Date Compl. Ready to Prod. 9/22/93		Total Depth 3900'		P.B.T.D. 3855'			
Elevations (DF, RKB, RT, GR, etc.) 3357'	Name of Producing Formation Queen		Top Oil/Gas Pay 3638'		Tubing Depth 3691'			
Perforations 3638'-3774'					Depth Casing Shoe 3900'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		408'		300sx			
7 7/8"	5 1/2"		3900'		1350sx			
	2 7/8"		3691'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9/22/93	Date of Test 10/4/93	Producing Method (Flow, pump, gas lift, etc.) Pump 2 1/2" X 1 1/2" X 16' BHD	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 18	Water - Bbls. 99	Gas- MCF 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David Stewart Regulatory Analyst
Printed Name 10/15/93 Title
Date 915-685-5717 Telephone No.

OIL CONSERVATION DIVISION

OCT 21 1993

Date Approved _____

By _____ Orig. Signed by
Paul Kautz
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.