

Suomit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-
Revised March 25,

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-32294
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well:
Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Texaco Exploration & Production, Inc.
3. Address of Operator
P. O. Box 3109, Midland, Texas 79702
4. Well Location
Unit Letter B : 760 feet from the North line and 1900 feet from the East
Section 9 Township 23S Range 37E NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASIN
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

** Procedure wrote due to high pressure 5 1/2" csg @ 1380#, well flows at a high water rate. Therefore, recommend to squeeze zones with tubing

1. RU on production tbg., squeeze 75 sxs cmt (Blinebry) 5500'-5840' WOC Monitor back-side pressure.
2. Perf 6 holes @ 3600', sqz 50 sxs cmt (Queen) 3600'-3400'. WOC Test, monitor 5 1/2" csg pressure. If flow continues, re-sqz.
3. Perf 6 holes @ 2500', sqz 50 sxs cmt (Yates-B-Salt) 2500-2300 WOC Tag
4. Perf 6 holes @ 1200', TOC by Temp Survey, sqz 75 sxs cmt (8 5/8" shoe T-Salt) 1200'-1000'
5. Cut tbg @ 1000', L/D tbg. Fill 5 1/2" csg w/100 sx cmt 1000-Surf.
6. Install dry hole marker.

THE COMMISSION MUST BE NOTIFIED
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-101
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James T. Corbitt TITLE FACILITY ENGR. DATE 8/29/91
Type or print name JAMES T. CORBITT Telephone No. 915-688-4
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: