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DISTRICT |

State of New Mexico

Form C-105 Revised 1-1-89

Energy, Minerals and Natural Resources Department OH CONSERVATION DIVISION WELL APLNO

			CONS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						- 1	ELL API					
O. Box 1980, Hobb	os, NM 88240			P.O. E	3ox 20	88							30-025	-32443		
STRICT II	Autoria AIAA OS	210	Santa Fe	e, New	Mexic	co 87	504-2	8802		5	. Indicate	е Туре		e State	\Box	FEE 🔀
O. Box Drawer DD,	Artesia, NM 88	3210								F					<u> </u>	122 12
STRICT III	Arton NM 874	410								l ⁶	. State C)II / Ga	6 Lea			
000 Rio Brazos Rd.	WELL COMPLE	TION OR	RECOMPLE	TION R	EPOR1	AND	LOG									
i. Type of Well:	VILLE COM LE	11011 011							_	7	. Lease	Name	or Unit A	Agreem	ent Nan	16
DIL WELL GAS	S WELL DI	RY 🔲 O	THER SAL	T WATE	R DIS	POSAL				- +	HARRIS	ON, B.	F, 'B'			
. Type of Completion			PLU		DIFF	_	ОТНІ	ER		-	<u> </u>		7			
NEW WELL W	VORKOVER	DEEPE	N BA	CK 📗	RES.	<u> </u>				-						
Name of Operator	TEXACO E	XPLORATI	ON & PRODU	JCTION II	NC.					1	3. Well No	.	165			
. Address of Operato	P.O. Box 3	3109, Mi dl	and Texas 7	9702						_[9. Pool Na UNI	me or DESIGN	Wildcat ATED (L	OWER	SAN A	NDRES)
. Well Location						DTU	l ine s	nd 53	14		Feet Fro	m The	WES	т	Line	
Unit Let	tter <u>D</u> :	996	Feet i	From The	NO	KII	_LIIIC 0							IEA	COUN	TV
Section	9	Towr	nship <u>23-S</u>			Range	e37·	<u>-E</u>		NMP	'М			LEM		
0. Date Spudded	11. Date T.D. R	leached	12. Date					13. El	evation 319', K	s (Di	& RKB,	RT, GF	(, etc.)	1	4. Elev. 319'	Csghead
5/12/94	16. Plug Back T.I	5/20/9	, If Mult. Co	mpl. How	Many 2			B. Inter			ary Tools		C	Cable To	ools	
5. Total Depth 4960'	4960'	J.	,						ed By	0/4	960,					
19. Producing Interval		tion - Top.	Bottom, Nan	ne										Directi	onal Su	rvey Made
													YES			
4225' - 4960': LOWER SAN ANDRES 21. Type Electric and Other Logs Run									22. Was NO	Well C	ored					
3R-CNL													NO			
23.			CASIN	G REC	ORD (Repor	t all S	trings	set in	we	II)					
CASING SIZE	WEIGHT	LB./FT.	DE	PTH SET			н	OLE SIZ	'E		CEM	ENT R	ECORD		AMOUN	T PULLED
8 5/8	24#		1156'			11					650 SX	, CIRC	. 103 S	<u> </u>		
	15.5#		4225'			7 7/	/8				1100 SX, CIRC. 85 SX					
5 1/2																
			+													
		LINE	R RECORD							25.			TUBING	REC	DRD	
SIZE	TOP		MOTTO	THE PART OF MENT			SCREEN		SIZE		DEP	DEPTH SET		PACKER SI		
312.5	TOP	+		 					2 7/		7/8 420		4208'	208' 4208'		208'
				 												
26. Perforation recor	d times and size at	nd number)		<u> </u>			27.	AC	ID, SH	ŌΤ,	FRACTL	JRE, C	EMENT	r, squ	EEZE,	ETC.
		id tidingo,	'			Ī	DEP	TH INT	ERVAL		Α	MOUN.	T AND K	CIND M	ATERIAL	USED
4225' - 4960': OPEN	N HOLE					T.	4225'-	4960'		/	ACID: 10	000 G	AL 15%	HCL		
						Ī										
28.				PF	RODUC	CTION	1									
Date First Production	Production	Method (F	lowing, gas l	lift, pump	oing - siz	e and t	уре ри	mp)					Well	Status	(Prod. o	r Shut-in)
Date of Test	Hours tested	Choke \$	Size	Prod'n F Test Per		Oil - B	bl.		Gas -	MCF		Water	- Bbl.		Gas - O	il Ratio
Flow Tubing Press.	Casing Pressur	- 1	Calculated 24 Hour Rate	t- Oi	i - Bbl.	<u> </u>	Gas	- MCF		٧	Vater - Bl	ol.	Oil	Gravity	- API -	(Corr.)
29. Disposition of Ga	as (Sold, used for t											1	Witness Y WELB			
N/A 30. List Attachment	DEVIATION SUR	VEY														
31. I hereby certify t	that the information	n on both	ides of this	form is t	rue and Dri	comple	te to th	he best ations	of my	knov	wledge ar	nd belie	if. DA	ATE _		6/9/94
SIGNATURE	C.P. Bo		/cwH										Telepho	one No	688	3 46 08
TYPE OR PRINT NA	MF	C.P.B	Basham										. 5.0pin			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates 2840 T. Miss T. Cliff House T. Leadville T. 7 Rivers 2935 T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg 3645 T. Montoya T. Mancos T. McCracken T. San Andres 4225 T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee T. Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Toditto T. Drinkard T. Bone Springs T. Entrada T. T. Abo Τ. T. Wingate T. T. Wolfcamp T. T. Chinle Т. T. Penn T. T. Permian T. T. Cisco (Bough C) T. T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 1, from 4225 to 4960 No. 3, from to No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in the bo	حا
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No. 1, from	to	feet	
No. 2, from	to	feet	_
No. 3, from	to	feet	_

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
4225	4960	735	DOLOMITE				
	-						
		don's					
		M 1 0 23					
	J.	OFFINE	. *				
		*] [= 4=] ()					