DISTR'CT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Departr

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Box 2088, Santa Fo, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1000 Rio Brazo	os Rd., Azte	c, NM 87410		S	anta Fe	, New M	exico 87	7504-20	88	_		5 Copies	
TO CORN D Number 1 TO SECURE TOWN APPROACH TO PER CONTROL THE POOL OF THE POOL		, Santa Fe, I									Ц	AMEND	ED REPORT	
TEXACO EXPLORATION & PRODUCTION INC. **CASCO EXPLORATION & PRODUCTION INC. **PORTOR OF THE POOL OF T	1.		1				E AND A	UTHOR	IZATIO	· · · · · · · · · · · · · · · · · · ·	PORT			
P.O. BOX 730, HOBBS, NM 88240 **API Number **API Number **PORT	Operator Name and Address							f OGR						
* Peo Name 30 205 32943 ** Property Coce 19990 ** Pr	i) ក្នុ	HIS WELL ESTIMATED	BELOW.	. IF YOU	D IN THE	CONCUI	3 R	eason for	Filing Code		
Southwest Trappe Glorida Upper Practice # Popperty Totals	4 AP	l Number		100	CHI I HI		5 Pool No	eme		3/1/9	6 T		10-1-	
Property Cache 1000000 HARRISON, B.F. 18 Property Name HARRISON,	30 025 32943 Southwest Te							ague Glorieta Upper Paddock 1/-/055						
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P	ll. 10 Surfac	ce Locatio	on				·							
Section Hole Location Well Code 13 Producing Method Code 14 Gas Connection Date 27 Les Code 13 Producing Method Code 14 Gas Connection Date 29 POD 15 Producing Method Code 15 Gas Connection Date 29 POD 15 Producing Method Code 15 Gas Connection Date 29 POD 15 Producing Method Code 16 Gas Transporters 16 Transporter Name and Address 17 Transporter Name and Address 18 Transporter	Ul or lot no. P	_		ŀ										
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12 Transporter 13 Transporter 14 Transporter 15 Transp	Lse Code	Lse Code Producing Method C		de 14 Gas Co		1		it Number 16 C-		C-129 Effective Date		17 C-129 Expiration Date		
11 Transporter 12 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description 2485530 G G 223 37E (Meter run)	III. Oil and	d Gas Tra	nsporters									<u></u>		
O22345	¹⁸ Transporter		¹⁹ Transporter Name				²⁰ POD)	²¹ O/G		²² POD ULSTR Location			
PO Box 4325, Houston, TX 77210-4325 2806187 G				Texaco E & P	Inc		24855	30 /	G	C 9 23S 37E				
Attn. Rhes Simmons; 38th floor PO Box 4325, Houston, TX 77210-4325 O22628 Tex New Mex Pipeline Box 5238 Hobbs, NM 88240 V. Produced Water Tex New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water Tex New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Hobbs, NM 88240 V. Produced Water The New Mex Pipeline Box 5258 Box 5268 V. Produced Water The New Mex Pipeline Box 5258 Box 5268 V. Produced Water The New Mex Pipeline Box 5258 Box 5268 V. Produced Water The New Mex Pipeline Box 5258 Box 5268 V. Produced Water The New Mex Pipeline Box 5268 Box 64675 Bo			PO Box 4325, Houston, TX 77210-4325							(Meter run)				
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Hobbs, NM 85240 V. Produced Water 29 POD ULSTR Location and Description C 9 23S 37E (water storage tank) Well Completion Data 25 Spud Date 6/6/95 8/18/95 6200° 5580° 5141-51805-5240-65340 6/6/95 8/18/95 7 Total Depth 29 PBTD 500 Perforations 20 PBTD 500 PERFORMENT 29 HOLE SIZE 37 CASING & TUBING SIZE 32 DEPTH SET 32 SACKS CEMENT 11 9 5/6* 7 6200 15500X COURT 14 11 9 5/6* 7 6200 15500X COURT 15 Well Test Data 24 Well Test Data 25 Gas Delivery Date 10/10/095 10/10	022628		Tex New Mex Pipeline				248551	10	0	0 9 253 57E				
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Previous Operator Signature Printed Name Title Date	If this is a char	nge of operato	or fill in the OGR	D number and na	me of the previo	us operator								
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