

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. 3160-5
P.O. Box
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC 030187
2. Name of Operator Arch Petroleum Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 300 North Marienfeld, Suite 600 Midland, Texas 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FSL and 330' FWL Unit M, Section 22, T23S, R37E	8. Well Name and No. C. E. Lamunyon #53
	9. API Well No. 30-025-33136
	10. Field and Pool, or Exploratory Area Teague Paddock Blinergy
	11. County or Parish, State Lea

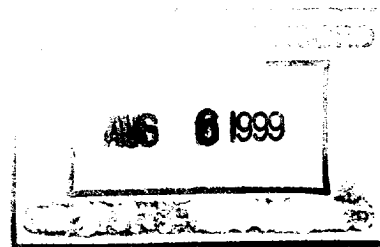
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
01/17/99

- 1) POH w/production equipment.
- 2) Set CIBP @ 5345' & test to 3000#.
- 3) Perforate 5157-5187' w/2 JSPF.
- 4) Acidize perforations w/1000 gals 15% HCL acid @ 5.3 BPM, 3000#.
- 5) Swab bac load.
- 6) Frac w/38,540 gallons and 80,500 lbs sand.
- 7) Reverse back sand.
- 8) TIH w/2-3/8" tbg to 5149'.
- 9) Return well to production 01/24/99.



DRIG SGD GARY GOURIE

14. I hereby certify that the foregoing is true and correct

Signed Robert A. McCarley

Title Production Tech.

Date 08/03/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side