P.O. Box 2267 Midland, TX 79702

30-0

II.

UL or lot no.

UL or lot no.

12 Lse Code

Transporter

36785

22507

IV. Produced Water

25 Spud Date

10/29/99

V. Well Completion Data

31 Hole Sie

14-3/4

11

7-7/8

<u>4-3/4</u>

VI. Well Test Data 35 Date New Oil

12/3

64/64

the best of my knowledge and belief.

41 Choke Size

Mike Francis

1/3/00

Signature: Printed name

Agent

**OGRÍD** 

State of New Mexico Energy, Minerals & Natural Resources Department

Title

Date

Printed Name

PO Box 1980, Hobbs, NA 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

EOG Resources, Inc.

4 API Number

Property Code

19428

Section

Section

III. Oil and Gas Transporters

Equilon

25-34724

<sup>10</sup>Surface Location

**Bottom Hole Location** 

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 District 1V 2040 South Pacheco, Santa Fe, NM 87505

13 Producing Method Code | 14 Gas Connection Date

Duke Energy Field Services

If this is a change of operator fill in the OGRID number and name of the previous operator

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been

Previous Operator Signature

complied with and that the information given above is true and complete to

								Revised	•	
8211-0719	OI			VATION DIVISION outh Pacheco			Instructions on ba Submit to Appropriate District Oft 5 Cop			
1 87410			Fe, NM 87						3 Co	
NM 87505								AME	NDED REPO	
REQUES	T FOR A	LLOWAE	BLE AND A	UTHORIZ	ZATI	ON TO TI	RANS	PORT	,	
	rator name ar	· · · · · · · · · · · · · · · · · · ·					OGRID 1			
i, Inc.							73	77		
,							7377  Reason for Filing Code			
!							NW(12			
İ			<sup>5</sup> Pool N	ame				6 P	ool Code	
4				hnson Ranch Wolfcamp  8 Property Name			79335 9 Well Number			
:			• •	Jackson "10" State Co				9 We	:II Number 3	
Location			Jackson	IV. Stat	6 00	<u> </u>	L			
Township	Range	Lot. Idn	Feet from the	North/South I	ine 1	Feet from the	East/W	est line	County	
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Hole Loc	ation						1	<u> </u>		
Township	Range	Lot. fdn	Feet from the	North/South I	ine	Feet from the	East/W	est line	County	
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g Memod Co	de · Gas c	Johnschon Date	1. C-129 Per	mit Number		C-129 Effective	Date	'' C-1.	29 Expiration Date	
ansporte	ere							<u> </u>		
<del>.</del>	nsporter Name	e	20 <b>P</b> OD	21 O	G	22 <b>P</b> OI	D ULSTI	R Location	1	
	nd Address						and Desc	ription		
Energy F	field Serv	vices	28245	2824506 G			Same as surface			
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lon			28245	605	5	Same as sur	face			
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er T	surface						face			
Same as	surface		24 POD ULS	TR Location and			face			
r Same as		<sup>27</sup> T	24 POD ULS					30 D	OHC, DC, MC	
Same as n Data 26 Read	y Date	13850	24 POD ULS	TR Location and	Descri	ption	tions			
Same as n Data 26 Read	y Date		24 POD ULS	TR Location and	Descri	ption 29 Perfora	tions	30 E Sacks Cer		
Same as n Data 26 Read	y Date	13850	24 POD ULS	TR Location and	Descri	ption 29 Perfora	tions		nent	
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Same as n Data 26 Read	y Date	13850 & Tubing Size 11-3/4	24 POD ULS	7R Location and 28 PBTD 532 33 Depth S. 675	Descri	ption 29 Perfora	tions	Sacks Cer 350	nent	
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Same as n Data 26 Read 12/3/99	y Date <sup>32</sup> Casing	13850 & Tubing Size 11-3/4 8-5/8 5-1/2 2-7/8	24 POD ULS	28 PBTD 532 33 Depth S 675 5026 12890 13607	Descri	ption 29 Perfora 13239-133	tions 350	350 1300 1430 130	nent	
Same as n Data 26 Read 12/3/99	y Date <sup>32</sup> Casing	13850 & Tubing Size 11-3/4 8-5/8 5-1/2	24 POD ULS	<sup>28</sup> PBTD 532 <sup>33</sup> Depth S 675 5026 12890	Descri	ption 29 Perfora	tions 350	350 1300 1430 130	nent	
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