

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ Initial ☐ Annual ☐ Special	Test Date	Lease No. or Serial No.
Company GRU Petroleum	Connection SID Richardson	Allottee
Field Langlie Matrix	Reservoir YATES, TRV, Queen	Location
Completion Date 4-26-01	Total Depth 3885	Plug Back TD 3868
Elevation	Farm or Lease Name ANNIE MYERS B	Well No. 8
Csg. Size 5 YZ	Wt. 15.5	d
Set At 3868	Perforations: From 3136-56	To 3356-3434
Tbg. Size 2 3/8	Wt. 4.7	d
Set At 3128	Perforations: From OPEN END	To
Type Completion (Describe) Single	Packer Set At NONE	County or Parish Lea
Producing Thru TR5	Reservoir Temp. F 108	Mean Annual Temp. F 60
Baro. Press. - P _a 13.2	State N.M.	Prover 4.026
G _g .465	% CO ₂ 2.34	% N ₂ 3.509
% H ₂ S	Meter Run 4.026	Tc F/g

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include liquid production data; Type-A.P.I. Gravity-Amount)
11:00	32	442	442	70					
11:15		START							
2:15	180 min	155	348	75	8	77	98	1.250	20/64 choke END 1ST RATE 357 MCF Avg. 3 BBL WATER per HR.
2:30		163	353	75	8	60.8	98	1.25	18/64 choke
45		171	354		8	59	98		
3:00		178	355		8	60	98		
3:15	60 min	170	355		8	60.8	98		312 MCF 3.8 BBLS WATER
3:30		180	356	74	8	34.8	95	1.25	16/64 choke
45		198	360			34.8			
4:00		195	360			36			
4:15	60 min	198	360			36			249 MCF, 3 BBLS WATER
4:30		218	373	74	8	16.8	95	1.25	10/64
45		235	385	73		17			
5:00		241	386	72		17.6			
5:15	60 min	252	388	72		17.6			174 MCF, 3 BBLS WATER

Leggie Ratan

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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