

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit K **SOS**

8. Well Name and No.
Cotton Draw Unit #8

9. API Well No.
30-025-08185

10. Field and Pool, or Exploratory Area
Paduca Delaware

11. County or Parish, State
Lea

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Texaco E&P, Inc.

3. Address and Telephone No.
P. O. Box 3109 - Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL Unit Letter K
S-15 - T-255 - R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM prior to plugging and abandonment of well.
2. TIH w/ tub. @ 4600'; load csg w/25# per bbl. salt gel mud.
3. POOH RU WL & set CIBP @ 4600'. TIH w/tub. to 4600'. Spot 25 sxs Class C cmt. f/4600' - 4500'.
4. POOH to 4385'. Spot 25 sx cement f/4385'-4285'. (Base of salt 4335').
5. Perf. & sqz @ 1172' w/85 sxs cmt w/CICR or pkr @ 1072'. WOC & tag & test if CICR used (Top of SAH 1122')
6. POOH to 775'. Spot 25 sx cmt plug f/775'-675'. (Rustler 725')
7. Perf. csg @ 450' & circ. cmt behind 4½" csg to surface w/CICR or pkr @ 300' (H₂O & csg shoe).
8. POOH to 100'. Spot 25 sx cmt plug f/100' - surface.
9. Nipple down BOP' cut off wellhead and install dry hole marker. Clean location & move off.

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw

Title Operations Engineer

Date 5/16/95

(This space for Federal or State office use)

Original Signed by Shannon J. Shaw

Title Petroleum Engineer

Date 6/26/95

Approved by _____
Conditions of approval, if any: _____