

Indian Agency.....

(SUBMIT IN TRIPLICATE)

U. S. Land Office Las Cruces

UNITED STATES

Lease or permit No. 0-61400

Allottee.....

DEPARTMENT OF THE INTERIOR

Lease No. ....

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

McCormick

March 29,....., 1949Well No. 1 is located 660 ft. from N line and 659 ft. from E line of sec. 18SW/4 SW/4 13  
(1/4 Sec. and Sec. No.)25S  
(Twp.)35E  
(Range)N.M.P.M.  
(Meridian)Wildcat  
(Field)Lea  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 3376 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to T.D. of 7020' in the Delaware Sand. On a Drill Stem Test, 6667-6730', recovered 460' slightly gas cut mud and 936' mud and salt water. No oil. Took Drill Stem Test, 6893-7020', recovered 630' drilling mud and 204' salt water. No oil. The following cores were taken: Core #1, 6685-6699', recovered 12½' gray sand & black shale. Core #2 6823-6842', recovered 3' gray medium grain to dense lime and sandstone. Core #3, 6842-6852', recovered 19½' medium grain gray lime and sandstone. (First 9½' recovered from core #2) No shows of oil or gas.

Well to be plugged and abandon in following manner: With hole laden with 11# mud, (1) place a 25 sack cement plug 5450-5525', (Top of Delaware Formation 5466') (2) place 25 sack cement plug 3775-3850', (Base of salt at 3805') (3) place 25 sack cement plug 1185-1260', (Base of 8-5/8" pipe at 1234') (4) place 10 sack plug in top of pipe with 4" pipe marker. 11# mud from bottom of hole to surface except where cement plugs are placed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum CompanyAddress Box 1605 Hobbs, New MexicoBy /s/ M. G. CrostonTitle Chief Clerk

STONY NO STOPS AND SECTION NUMBER

217074 FC CIA 88