

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

APR 30 1952

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas
Place

April 29, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kan-Mex Corporation
Company or Operator

Wells "B"
Lease

Well No. 1 in SE 1/4 NE 1/4

section 12, T. 25S, R. 36E, N.M.P.M. Cooper-Jal Pool Lea County

Please indicate location:

Elevation 3176' Spudded 2-16-52 Completed 4-27-52

Total Depth 3059' P.B.

Top Oil/Gas Pay 2950' Top Water Pay No
Initial Production Test: Pump Flow 121 (BOPD OR CU.FT. GAS PER DAY)

Based on 121 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches Open 2" tubing

Tubing (Size) 2" Upset @ 3046 Feet

Pressures: Tubing 25# Casing 600#

Gas/Oil Ratio 750-1 Gravity 37°

Casing Perforations:

	12		

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
9-5/8"	565	325
5-1/2"	2867	350

Acid Record:

Gals _____ to _____
Gals _____ to _____
Gals _____ to _____

Shooting Record.

170 Qts 3059' to 2950'
Qts _____ to _____
Qts _____ to _____

Show of Oil, Gas and water

S/ oil 2950-3059 (Yates)

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: _____ Pumping 30 BOPD Flowing
Test after acid or shot: _____ Pumping 121 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1085
- T. Salt 1205
- B. Salt 2750
- T. Yates 2880
- T. 7 Rivers
- T. Queen
- T. Grayburg
- T. San Andres
- T. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo
- T. Penn
- T. Miss

- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T.
- T.
- T.
- T.
- T.
- T.

- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T.
- T.
- T.

Date first oil run to tanks or gas to pipe line: April 27, 1952

Pipe line taking oil or gas: Humble Pipe Line Company

Remarks: _____

Kan-Mex Corporation
Company or Operator

By: _____
Signature R. DeChicchia

Position: Geologist

Send communications regarding well to:

Name: Kan-Mex Corporation

Address: 1203 Dallas National Bank Building
Dallas, Texas

APPROVED 4 - 30 ..1952

OIL CONSERVATION COMMISSION

By: Ray Yachrowicz

Title: Oil & Gas Inspector