

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N. M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) plugback and perf additional pay

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10238, NEW MEXICO

5. LEASE

LC 032581 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sholes B-25

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Jalmar Oil (SEVEN RIVER TRANSIT)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 25 T. 25S R. 36E

12. COUNTY OR PARISH

LEA

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3090' DF

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, if drilled, give actual date.)

RECOMMENDED PROCEDURE

1) Rig up and if necessary, kill well with 2% KCL treated fresh water with 1 gallon adomall per 1000 gallons water.

2) POOH with rods and pump. Tag for fill with tubing. POOH with tubing and tally tubing.

3) Set up logging services. GIH with CNL-GR-Collar log and log from top of fill to +2500'.

4) POOH with CNL-GR-Collar log.

5) Recommended procedure will follow after CNL-GR-Collar log is evaluated.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm A. Butterfield

TITLE Admin. Supr

DATE 4-20-79

(This space for Federal or State)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS 5

NMFU 4

FILE

APPROVED

APR 25 1979

ACTING DISTRICT ENGINEER

INITIALIVE RECOMMENDED PROCEDURE
TO FOLLOW EVALUATION OF CNL-GR-COLLAR LOG

- 1) GIH with cement retainer, collar locator and wireline. Setting depth of cement retainer to be determined from logs.
- 2) POOH with wireline and collar locator.
- 3) GIH with tubing and sting into cement retainer. Squeeze below retainer with 100 sx Class "C" w/2% CaCl_2 and 0.5% halad-9. Slurry density - 14.8 ppg with yield of 1.32 f³/sx. Maximum squeeze pressure: 1500 psi. Reverse out excess cement.
- 4) Spot 15% HCl-NE with iron sequestering agent across interval to be perforated. (Amount of acid and interval to be spotted will be determined by evaluation of log).
- 5) POOH with tubing.
- 6) GIH with perforating gun, collar locator and wireline. Perforate at depths to be determined by logs.
- 7) POOH with wireline, collar locator and perf gun.
- 8) GIH with treating packer and 2 3/8" tubing. Setting of treating packer will depend on depths of perforations.
- 9) Acidize perforations.
- 10) Displace acid from tubing and casing with 2% KCL treated fresh water with 1 gallon adomall per 1000 gallons.
- 11) Release treating packer. POOH with 2 3/8" tubing and treating packer.