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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Production Company</b>				Address <b>OIL REPORTS &amp; GAS SERVICES Box 753 HOBBS, NEW MEXICO</b>			
Lease <b>Brown</b>	Well No. <b>2</b>	Unit Letter <b>D</b>	Section <b>25</b>	Township <b>25 S</b>	Range <b>36 E</b>		
Date Work Performed <b>6/26/63 to 11/2/64</b>	Pool <b>Jalnet</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6/26/63 - 7/13/63 Set cement retainer at 3138 and squeezed with 650 sacks cement in 4 stages, maximum pressure 3000 psi. WOC 13 days and drilled out cement to 3315. Perforated 3291-3302 with 2 jet shots per foot and acidized with 1000 gal regular acid. 7/13/63 - 8/26/63 pumped average 2 bbls oil, 80 bbls water per day. 8/27/63 - 10/16/64 shut in. 10/17/64-10/18/64 Bullet perforated 10 holes 3057-77, 12 holes 3148-77, 5 holes 3215-19, 22 holes 3246-73. Using straddle packers acidized 3057-77 with 400 gallons regular acid, 3148-77 with 400 gal regular acid, 3215-19 with 250 gal regular acid, 3246-73 with 2400 gal regular acid.

# ILLEGIBLE

Witnessed by <b>Carl Mueller</b>	Position <b>Engineer</b>	Company <b>Standard Production Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>2089</b>	T D <b>3331</b>	P B T D	Producing Interval <b>3321-31</b>	Completion Date <b>12/26/59</b>
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>3329</b>	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>3321</b>	

Perforated Interval(s)


Open Hole Interval <b>3321-31</b>	Producing Formation(s) <b>Yates</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6/26/63</b>	<b>Well shut in.</b>				
After Workover	<b>11/2/64</b>	<b>4</b>	<b>TSTM</b>	<b>160</b>	<b>TSTM</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>A. L. Smith</b>
Title	Position <b>Agent</b>
Date	Company <b>Standard Production Company</b>