

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 4072, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FNLX 660 FEL
(Unit H, SE/4, NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Silurian

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-24-37

12. COUNTY OR PARISH
Lea

13. STATE

NM

15. DATE SPUDDED 5-20-51 16. DATE T.D. REACHED 11-23-51 17. DATE COMPL. (Ready to prod.) 8-18-87 18. ELEVATIONS (DF, RWB, RT, GR, ETC.)* 3247' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,150 21. PLUG. BACK T.D., MD & TVD 9700 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-11,150 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6960' to 7015'
Silurian

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
BCN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36	318	17 1/2	400 SX	
9 5/8	36, 32.3	3801	12 1/4	625 SX	
7	23, 29	10426	8 3/4	1319 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6868	6871

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6960 to 7015	4 JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6960 to 7015	5500 gal 15% HCl.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-19-87		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-13-87	4	15/64					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1087			0	1149	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Test based on 4 point test

TEST WITNESSED BY
Paul Y'Barbo

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 9-18-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
SEP 21 1987
OCD
HOBBS OFFICE