

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. BEHVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 4072, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1980 FNLX 660 FEL (Unit H, SE/4, NE/4)  
 At top prod. interval reported below  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
LC-032450(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
South Mattix Unit

9. WELL NO.  
5

10. FIELD AND POOL, OR WILDCAT  
Fowler Upper Silurian

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
22-24-37

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 5-20-51 16. DATE T.D. REACHED 11-23-51 17. DATE COMPL. (Ready to prod.) 8-18-87 18. ELEVATIONS (DF, RWB, RT, GR, ETC.)\* 3247' DF 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 11,150 21. PLUG. BACK T.D., MD & TVD 9700 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-11,150 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6960' to 7015' Silurian

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
BCN

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36	318	17 1/2	400 SX	
9 5/8	36, 32.3	3801	12 1/4	625 SX	
7	23, 29	10426	8 3/4	1319 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6868	6871

31. PERFORATION RECORD (Interval, size and number)  
6960 to 7015 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6960 to 7015</u>	<u>5500 gal 15% HCl.</u>

33. PRODUCTION

DATE FIRST PRODUCTION 8-19-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 8-13-87 HOURS TESTED 4 CHOKE SIZE 15/64 PROD'N. FOR TEST PERIOD → OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. 1087 CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE → OIL—BBL. 0 GAS—MCF. 1149 WATER—BBL. 0 OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Test based on 4 point test

TEST WITNESSED BY  
Paul Y'Barbo

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 9-18-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**RECEIVED**  
**SEP 24 1987**  
**HOBBS OFFICE**