

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....Depth Cleaned Out.....

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RE' 3D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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2679 199 Anhydrite & Delamite 2679 3100 221 Send & Anhydrite 3100 3515 A15 Send & Anhydrite 3515 3700 185 Send & Anhydrite 3700 4006 306 Delamite & Anhydrite DELL STEN TEST NO. 1 2465-3510: Teel open 3 hours with weak blow of air throughout test. Palled A"OD drill pipe and recover of black gas—out drilling fluid, no show of cil. H.P. in and out 1890%, IFP mero, FFP 20-minute shutin 120%. DELL STEN TEST NO. 2 3655-4603!: 3/8 NG, 1 265 Teel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Palled A"OD drill pipe and recovered 2635: of black sulphur we no show of cil. H.P. in 2310%, out 2273%, IFP 1685%, FFP 1532%, 15-min. buildup 1532%.	2600' 2679' 3100' 271' Send & Anhydrite & Belamite 3100' 3515' 415' Send & Anhydrite 3115' 3700' 185' Send & Anhydrite 3700' 4006' 306' Delamite & Anhydrite 1981 Arm TEST NO. 1 3465-3510': Teel open 3 hours with weak blow of air throughout test. Pulled A"OD drill pipe and recover 20-minute shatin 120%. DRILL STEN TEST NO. 2 3655-4603': 375' MEG, 1' TES. Teel open 25 hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled A"OD drill pipe and recovered 2635' of black sulphur was above of oil. H.P. in 2310%, out 2273%, IFP 1065%, PFP 1532%, 15-min. buildup 1532%.				•								
2679 3100 221 Send & Anhydrite 3100 3515 A15 Send & Anhydrite 3515 3700 185 Send & Anhydrite 3700 4006 306 Delemite & Anhydrite DELL STEN TEST NO. 1 2465-3510; Teel open 3 hours with weak blow of air throughout test. Palled A*00 drill pipe and receve 30 of black gas-out drilling fluid, no show of cil. H.P. in and out 1890f, HPP mere, FFP 20-minute shutin 120f. DELL STEN TEST NO. 2 3655-4603; 1/8 EG, 10 HEC. Teel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled A*00 drill pipe and recevered 2635; of black sulphur we no show of cil. H.P. in 2310f, out 22736, HP 16856, FFP 15326, 15-min. buildup 1532f.	28/9 3100 221 Sand & Anhydrite 3100 3515 415 Sand & Anhydrite 3515 3700 185 Sand & Anhydrite 3700 4006 306 Delemite & Anhydrite DRILL STEM TEST NO. 1 1465-3510: Teel open 5 hours with week blow of air throughout test. Palled 4*00 drill pipe and recover 30 of black gas-out drilling fluid, no show of oil. H.P. in and out 1890f, HPP mere, FFP 20-minute shatin 120f. BRILL STEM TEST NO. 2 1655-4603!: 5/8 NC, 1 TEC. Teel open 25 hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Palled 4*00 drill pipe and recovered 2635; of black sulphur we no show of oil. H.P. in 2310f, out 2273f, HFP 1005f, FFP 1532f, 15-min. buildup 1532f.			1480			dte						
3515' 3700' 189' Sand & Anhydrite 3700' 4006' 306' Delamite & Anhydrite DEILL STEN TEST M. 1 1465-3510': Teel open 3 hours with week blow of air throughout test. Pulled 4"00 drill pipe and recover of black gas—ent drilling fluid, no show of cil. H.P. in and out 1890f, IFP sero, FFP 20-minute shatin 120f. DEILL STEN TEST M. 2 3655-4603': 378 MG, 10 286. Teel open 25 hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635' of black sulphur we no show of cil. H.P. in 2310f, out 2273f, IFP 1085f, FFP 1532f, 15-min. buildup 1532f.	3515' 3700' 183' Sand & Anhydrite 3700' 4006' 306' Delemite & Anhydrite BEILL STEN TEST NO. 1 3465-3510': Teel open 3 hours with week blow of air throughout test. Palled 4"00 drill pipe and receve 30' of black gas-out drilling fluid, no show of oil. H.P. in and out 1870#, IFP more, FFP 20-minute shutin 120#. BRILL STEN TEST NO. 2 3655-4603': 5/8" NEG, 1º NEG. Teel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Palled 4"00 drill pipe and recevered 2635' of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1085#, FFP 1532#, 15-min. buildup 1532#.			221									
DRILL STEM TEST NO. 1 1465-3510': Teel open 3 hours with week blow of air throughout test. Palled 4"00 drill mips and recover 30' of black gas-out drilling fluid, no show of oil. H.P. in and out 1890#, IFP sero, FFP 20-minute shutin 120#. DRILL STEM TEST NO. 2 3655-4603': 5/8" NNC, 10 MNC. Teel open 2% hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.	3700' 4006' 306' Delamite & Ambydrite BRILL STEN TEST NO. 1 3465-3510': Teel spun 3 hours with week blow of air throughout test. Fulled 4"00 drill pipe and recover 30' of black gas-out drilling fluid, no show of oil. H.P. in and out 1890#, IFP sero, FFP 20-minute shutin 120#. BRILL STEN TEST NO. 2 3655-4003': 5/8" NO. 1 282. Teel span 25 hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.			1	Sand & A	abydrite	-						
DEILL STEM TEST NO. 1 3465-3510': Teel open 3 hours with weak blow of air throughout test. Pulled 4"00 drill pipe and recover 30' of black gas-out drilling fluid, no show of cil. H.P. in and out 1890f, IFP sore, FFP 20-minute shutin 120f. DEIL STEM TEST NO. 2 3655-4603': 5/8º MC, 1º ME. Teel open 25 hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Palled 4"00 drill pipe and recovered 2635' of black sulphur we no show of cil. H.P. in 2310f, out 2273f, IFP 1005f, FFP 1532f, 15-min. buildup 1532f.	DRILL STEM TEST NO. 1 3465-3510': Teel open 3 hours with weak blow of air throughout test. Pulled 4"0D drill pipe and recover 30' of black gas-out drilling fluid, no show of cil. H.P. in and out 1890f, IFP sero, FFP 20-minute shutin 120f. DRILL STEM TEST NO. 2 3655-4603': 5/8º MC, 1º MC. Teel open 2% hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Palled 4"0D drill pipe and recovered 2635' of black sulphur we no show of cil. H.P. in 2310f, out 2273f, IFP 1065f, PFP 1532f, 15-min. buildup 1532f.			185			444						
feel open 3 hours with weak blow of air throughout test. Palled 4.00 drill pape and recover 30° of black gas-out drilling fluid, no show of oil. H.P. in and out 1890f, IFP more, FFP 20-minute shutin 120f. PRILL STEM TEST NO. 2 1655-4803°: 3/8º MG, 1º MG. Teel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Palled 4.000 drill pipe and recovered 2635° of black sulphur we no show of oil. H.P. in 2310f, out 2273f, IFP 1065f, FFP 1532f, 15-min. buildup 1532f.	Teel open 3 hours with weak blow of air throughout test. Palled 4.00 drill pape and recover 30° of black gas-out drilling fluid, no show of oil. H.P. in and out 1890f, IFP more, FFP 20-mirate shutin 120f. NEIL STEE TEST NO. 2 3655-4603°: 1/82 MIG, 10 MIG. Teel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4.00 drill pipe and recovered 2635° of black sulphur we show of oil. H.P. in 2310f, out 2273f, IFP 1665f, FFP 1532f, 15-min. buildup 1532f.	37001	1000	700	Derroad of	a wada	200		,				
20-minute shatin 120%. NETLI STEE TEST NO. 2 3655-46031': 5/80 MEC, 10 785. Teel open 24 hours with a good blow of air that weakened after 15 minute and then died after 1 hour. Polled 4"00 drill pipe and recovered 2635' of black sulphur we show of oil. H.P. in 2310%, out 2273%, IFF 1065%, FFF 1532%, 15-min. buildup 1532%.	30' of black gas-out drilling fluid, no show of oil. H.P. in and out 1870, 1P sero, PP 20-minute shutin 120%. Dell STEN TEST NO. 2 3655-4603': 3/8 MG, 1P 286. Feel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"0D drill pipe and resevered 2635' of black sulphur we no show of oil. H.P. in 2310%, out 2273%, IFP 1065%, PPP 1532%, 15-min. buildup 1532%.	DRILL ST	T ME	IST NO.	1 3465-35	101				l			
20-minute shutin 120%. DETIL STEE TEST NO. 2 1655-46031: 5/6" INC. 1º THC. Feel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"0D drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2310%, out 2273%, IFP 1065%, FFP 1532%, 15-min. buildup 1532%.	20-minute shatin 120%. DETIL STEE TEST NO. 2 3655-46031: 3/8 MC, 1º MC. Tool open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4.00 drill pipe and resevered 2635: of black sulphur we no show of oil. H.P. in 2310%, out 2273%, IFP 1065%, FFF 1532%, 15-min. buildup 1532%.	feel ope	m 3	pears w	th week bl	on of all	throug	hout	test.	Pelled	APOD GP	ill pape a	Me Lecela
DETLI STEN TEST NO. 2 3655-A603': 5/6 MG, 1º MG. Teel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled A**00 drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.	DETIL STEE TEST NO. 2 3655-AG03': 5/8º MC, 1º MC. Tool open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.	_				LIMIN, M	- mor	I GIT	B.F.	, 122 cm	000 25	M. W.	,
3/8 MC, 19 ME. Feel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2316#, out 2273#, IFP 1665#, FFP 1532#, 15-min. buildup 1532#.	3/8" EMC, 1º 2MC. Feel open 2g hours with a good blow of air that weakened after 15 minute and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635' of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.	20-en-en	14 BF	M211 10	577 •								
and them died after 1 hour. Pulled 4"00 drill pipe and recovered 2635" of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.	and them died after 1 hour. Pulled 4"OD drill pipe and recovered 2635" of black sulphur we no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFP 1532#, 15-min. buildup 1532#.	BEIL ST	CEX I	THE NO.	2 3655-46	1031							7 # .
no show of oil. H. P. in 2310#, out 2273#, IFP 1085#, FFF 1532#, 15-min. buildup 1532#.	no show of oil. H.P. in 2310#, out 2273#, IFP 1065#, FFF 1532#, 15-min. buildup 1532#.	3/5	3, 1	TE. T	ool open A							e black	n andeles
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	September 23, 1957
Company or Operator. Siculty Oil Company	Ben 36, Nobbe, New Marries (Date)
Name & R Desta	Position or Title