

1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-032874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
G.L. Erwin "A" Fed #1

9. API Well No.
30-025-11356

10. Field and Pool, or Exploratory Area
Justis - Blinebry

11. County or Parish, State
Tubb - Brinkard
Lea - New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Texaco Exploration & Production, Inc.

3. Address and Telephone No.
P. O. Box 3109, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N, 330' FSL, 2310' FWL
Sec. 35', Township 24 -S, Range 37 - E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Set 2 7/8" CIBP @ 7000', (Devonian) fill 2 7/8" csg w/120 sx plug 7000'-2400' W.O.C. Tag @ 2365'
 - Set 2 7/8" CIBP @ 5700' (Blinebry) fill 2 7/8" csg w/85 sx plug 5700'-2400' W.O.C. Tag @ 2200'
 - Set 2 3/8" CIBP @ 5050' (Drinkard) fill 2 3/8" csg w/70 sx plug 5050'-2400' W.O.C. Tag @ 2386'
 - Cut all 3 csg strings 2386'-2200' L/D csgs
 - Spot 75 sx plug 2386'-2200' (Stub) No Tag Respot 75 sx Tag @ 2115'
 - Displace hole w/MLF 9.5# brine w/25# gel P/BBL
 - Perf 6 holes @ 1500', (9 5/8") csg sqz w/125 sx plug 1500'-1200' (T-salt) Tag @ 1105'
 - Perf 6 holes @ 310' (9 5/8" csg) sqz 125 sx plug 310'-200' (13 3/8" shoe) W.O.C. Tag @ 184'
 - Circ cmt 30'-Surf w/15 sx - Install dry hole marker. 5/8/01

Approved as to plugging of the well bore.
Liability under Lease is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS Title MANAGER Date 5/8/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title _____ Date _____

Conditions of approval, if any: MAY 29 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

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BUREAU OF LAND MGMT.
FIELD OFFICE

2001 MAY 25 AM 9:13

RECEIVED