

Operator <b>Gulf Oil Corporation</b>			Lease <b>W. A. Ramsay (NCT-C)</b>			Well No. <b>3</b>	
Location of Well	Unit <b>L</b>	Sec <b>36</b>	Twp <b>24-S</b>	Rge <b>37-E</b>	County <b>Lea</b>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>North Justis (Fusselman)</b>		<b>Oil</b>	<b>Pump</b>	<b>Tbg</b>	<b>---</b>	
Lower Compl	<b>North Justis (Ellenburger)</b>		<b>Oil</b>	<b>T. A.</b>	<b>Tbg</b>	<b>---</b>	
<b>Middle Compl</b>	<b>North Justis (McKee)</b>		<b>Oil</b>	<b>Flow</b>	<b>Tbg</b>	<b>24/64</b>	

Both zones shut-in at (hour, date): 8:00 A.M. 4-2-65

Well opened at (hour, date): 8:00 A.M. 4-3-65

	Upper Compl	Middle <del>XXXXX</del> Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<b>X</b>	<b>---</b>	<b>---</b>
Pressure at beginning of test.....	<b>377.</b>	<b>796</b>	<b>0</b>
Stabilized? (Yes or No).....	<b>Yes</b>	<b>No</b>	<b>Yes (Dead)</b>
Maximum pressure during test.....	<b>377.</b>	<b>941</b>	<b>0</b>
Minimum pressure during test.....	<b>35.</b>	<b>796</b>	<b>0</b>
Pressure at conclusion of test.....	<b>63.</b>	<b>941</b>	<b>0</b>
Pressure change during test (Maximum minus Minimum).....	<b>342.</b>	<b>145</b>	<b>0</b>
Was pressure change an increase or a decrease?.....	<b>decrease</b>	<b>increase</b>	<b>None</b>

Well closed at (hour, date): 8:00 A. M. 4-4-65

Oil Production During Test: 103 bbls; Grav. 37.5 ; Gas Production During Test: 102 MCF; GOR 990

Total Time On Production 24

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 A. M. 4-5-65

	Upper Compl	Middle <del>XXXXX</del> Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<b>---</b>	<b>X</b>	<b>---</b>
Pressure at beginning of test.....	<b>356.</b>	<b>900</b>	<b>0</b>
Stabilized? (Yes or No).....	<b>No</b>	<b>Yes</b>	<b>Yes (Dead)</b>
Maximum pressure during test.....	<b>356.</b>	<b>900</b>	<b>0</b>
Minimum pressure during test.....	<b>226.</b>	<b>50</b>	<b>0</b>
Pressure at conclusion of test.....	<b>226.</b>	<b>100</b>	<b>0</b>
Pressure change during test (Maximum minus Minimum).....	<b>130.</b>	<b>850</b>	<b>0</b>
Was pressure change an increase or a decrease?.....	<b>decrease</b>	<b>decrease</b>	<b>None</b>

Well closed at (hour, date): 8:00 A.M. 4-6-65

Oil Production During Test: 6 bbls; Grav. 45.0 ; Gas Production During Test: 88 MCF; GOR 14,667

Total time on Production 24

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation  
By \_\_\_\_\_  
Title Area Engineer  
Date April 8, 1965



SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Gulf Oil Corporation</b>			Lease <b>W. A. Ramsay (NCT-C)</b>			Well No. <b>3</b>	
Location of Well	Unit <b>L</b>	Sec <b>36</b>	Twp <b>24-S</b>	Rge <b>37-E</b>	County <b>Lea</b>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>North Justis (Fusselman)</b>		<b>Oil</b>	<b>Pump</b>	<b>Tbg</b>	<b>---</b>	
Lower Compl	<b>North Justis (Ellenburger)</b>		<b>Oil</b>	<b>T. A.</b>	<b>Tbg</b>	<b>---</b>	
<b>Middle Compl</b>	<b>North Justis (McKee)</b>		<b>Oil</b>	<b>Flow</b>	<b>Tbg</b>	<b>24/64</b>	
			<b>FLOW TEST NO. 3</b>				

Both zones shut-in at (hour, date): 8:00 A.M. 4-6-65

Well opened at (hour, date): 8:00 A.M. 4-6-65

	Upper Compl	Middle <del>Upper</del> Completion	Lower Completion
Indicate by ( X ) the zone producing.....	---	---	X
Pressure at beginning of test.....	226.	100	0
Stabilized? (Yes or No).....	Yes.	No	Yes (Dead)
Maximum pressure during test.....	226.	556	0
Minimum pressure during test.....	163.	100	0
Pressure at conclusion of test.....	163.	556	0
Pressure change during test (Maximum minus Minimum).....	63.	446	0
Was pressure change an increase or a decrease?.....	decrease	increase	None

Well closed at (hour, date): 8:00 A.M. 4-7-65 Total Time On Production 24

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks The Ellenburger zone is temporarily abandoned.

FLOW TEST NO. 2

Well opened at (hour, date): _____	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	_____	_____
Pressure at beginning of test.....	_____	_____
Stabilized? (Yes or No).....	_____	_____
Maximum pressure during test.....	_____	_____
Minimum pressure during test.....	_____	_____
Pressure at conclusion of test.....	_____	_____
Pressure change during test (Maximum minus Minimum).....	_____	_____
Was pressure change an increase or a decrease?.....	_____	_____

Well closed at (hour, date) \_\_\_\_\_ Total time on Production \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_ Operator Gulf Oil Corporation  
 New Mexico Oil Conservation Commission By \_\_\_\_\_

By \_\_\_\_\_ Title Area Engineer  
 Title \_\_\_\_\_ Date April 8, 1965















