

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**I. Operator**  
 Operator: Tahoe Oil & Cattle Co.  
 Address: P. O. Box 3084, Midland, Texas 79702  
 Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 Other (Please explain): CHANGE IN OPERATOR

If change of ownership give name and address of previous owner: Elwyn C. Hale, 251 Kearny Street Rm 508, San Francisco, CA 94108 or Box 76 Hobbs, N.M. 88240

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Hale State</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Justis Blinebry <del>Tubb-Drinkard</del></u>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <u>B-2317</u>
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>N</u> Line and <u>1650</u> Feet From The <u>E</u> Line of Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> , NMF, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1510, Midland, Texas 79701</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384, Jal, New Mexico 88250</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>2</u>	Twp. <u>25-S</u>	Range <u>37-E</u>
	Is gas actually connected? <u>YES</u>		When <u>1961</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. A. Freeman  
 (Signature)  
Petroleum Engineer  
 (Title)  
May 8, 1981

OIL CONSERVATION COMMISSION

APPROVED MAY 14 1981, 19  
 BY Jerry S. Sten  
 TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner.