

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-11302

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name                                |
| 2. Name of Operator<br>Humble Oil & Refg Co   | 8. Farm or Lease Name<br>New Mexico B.M. State        |
| 3. Address of Operator<br>Box 1600 - Midland Texas 79701  | 9. Well No.<br>2                                      |
| 4. Location of Well<br>UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM<br>THE <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>N. Justis Fusselman |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3134 DF  | 12. County<br>Lea                                     |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Puled production equipment. Perf 4 1/2" csg @ 6928' to 6934' and 6966 to 6971' w/ 1 shot /ft. Acidized perfs w/ 3000 gal 15% NE acid. Max 2000 psi Min 1100 psi AIR 3.0 BPM. Set CI BP @ 8400' and top w/ 8' cmt. cap and CI BP @ 7150' w/ 8' cmt cap on top. Ran rods and pump and completed in the N. Justis Fusselman formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 10/3/69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: