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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-11303

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual	7. Unit Agreement Name ---
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico State BM
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat North Justis McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3126 D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 4-6-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

New Mexico State BM #3 (North Justis Fusselman)

1. Pulled rods, pump and pump anchor.
2. Waited a couple days while McKee side of well was being workover.
3. Perf. at 7066, 7068, 7070, 7072, 7074, 7078, 7079, 7080, 7081, 7084 and 7092 with one radio active jet shot per depth.
4. Ran retrievable bridge plug on tbg. and set at 7166.
5. Loaded hole with oil.
6. Acidized perf. 7066-7092 with 5000 gals. of N. E. retarded acid with an average injection rate of 1.8 BPM. Max. press. 1700#. Min. press. 1300#. Job by Cardinal Chemical.
7. Swabbed and tested for 5 days.
8. Pulled retrievable bridge plug and tbg.
9. Visqueezed well with 50 sxs. over perf. 7066-7092 with an average injection rate of 0.3 BPM. Max. press. 1600#. Min. press. 0#. Job by BJ Service.
10. Waited on visqueeze.
11. Swabbed and tested for 4 days. Recovering load oil.
12. Visqueezed well with 27 sxs. over perf. 7066-7092 with an average injection rate of 1.5 BPM. Max. press. 600#. Min. press. 100#. Job by BJ Service.
13. Swabbed and tested for 5 days. Recovered all load oil.
14. Prepared to place well on pump.
15. Waited 7 days while working on McKee side of well.
16. Ran pump anchor, pump and rods. Put well to pumping. Tested.
17. Well recompleted thru old perf. 7174-7207 and new perf. 7066, 7068, 7070, 7072, 7074, 7078, 7079, 7080, 7081, 7084 and 7092. Successful.