

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL to 660' FWL
At top prod. interval reported ~~660'~~ Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED 1-21-75

15. DATE SPUNDED 4-28-37 16. DATE T.D. REACHED 3-6-75 17. DATE COMPL. (Ready to prod.) 3-27-75 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3156' DF 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 3607' 21. PLUG, BACK T.D., MD & TVD 3604' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
---> D-3607 --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3356-3583' Seven-Rivers Queen 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density, Microlaterolog-Microlog, Dual Laterolog. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	1173'	NA	400 Sx.	Circ.
5 1/2"	17#	3244'	NA	400 Sx.	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3071	3606'	150 Sx.	--	2 3/8"	3563'	--

31. PERFORATION RECORD (Interval, size and number) w/1 JSPP
3356-60', 3377-80, 3387-91, 3421-28, 3445-48, 3456-62, 3477-79, 3497-3501, 3523-27, 3533, 3545, 3539, 3541, 3546, 3558, 3571, 3573, 3579, 3581, 3583 (Total 55 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3356-3583	Acidized w/3000 gal. 15% NE Acid.
3356-3583	Frac'd w/42,000 gal. 2% KCL wtr. 42,000# 20/40 sand & 4000# rock salt as diverting agent.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-27-75	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-2-75	24			57.5	TSTM	172	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	0		57.5	TSTM	114.5	35.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY Henry P. Norton

35. LIST OF ATTACHMENTS
Compensated Neutron-Formation Density Log, Microlaterolog-Microlog and Dual Laterolog.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE 4-4-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25. Below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (as otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval. Attach summary logs, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, PRESSURE, CUSHION USED, TIME TO OIL, GAS, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MBAS. DEPTH	TRUE VERT. DEPTH
Caliche	0'	35'		Yates	2878'	Same
Red Rock & Sd.	35'	1127'		Seven Rivers	3139'	Same
Anhy.	1127'	1222'		Queen	3456'	Same
Salt & Shells	1222'	2227'				
Anhy.	2227'	2320'				
Anhy. & Lime	2320'	2502'				
Sand & Lime	2562'	2690'				
Anhy.	2690'	2697'				
Lime	2697'	2737'				
Brown Lime	2737'	2867'				
Grey Lime	2867'	3250'				
Lime	3250'	3430'				
Lime & Sand	3430'	3466'				
Lime & Sand	3466'	3607'	TD Well was deepened from 3466' to 3607' and the contents were lime & sand.			