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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Langie "B"
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 30240	9. Well No. 1
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3130' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in, rig up, install BOP.
2. Pull tubing.
3. Perforate with 1/2" jet charge per foot 5117, 5125, 5131, 5135, 5142, 5147, 5157, 5163, 5161, 5165, 5191, 5202, 5209, 5216, 5222, 5226, 5230, 5235, 5243'.
4. Run retrievable bridge plug set at approximately 5625' and packer set at approximately 5050'.
5. Frac in four stages with 60,000 gallons gelled frac fluid and 120,000# 20-40 sand.
6. Pull tubing, packer and bridge plug.
7. Run tubing, swab, and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Area Superintendent DATE 11-5-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 7 1969

CONDITIONS OF APPROVAL, IF ANY: