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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>South Langlie Jal</b>
8. Farm or Lease Name
9. Well No. <b>18</b>
10. Field and Pool, or Wildcat <b>Jalmat Oil</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Reserve Oil and Gas Company</b> 3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM THE <b>W</b> LINE, SECTION <b>17</b> TOWNSHIP <b>25S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3097 GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Convert to Injection Well</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To covert this well to injection service as authorized by Order No. 4022,  
we plan to do the following work:

1. Pull tubing.
2. Clean out to TD of 3397 feet with bailer and sand pump.
3. Run and cement a 4½" O.D. liner from 2750 feet to TD of 3397 feet (7" casing is set at 2814').
4. Drill out cement.
5. Run GR/N log and perforate liner approximately 3200-3280 feet.
6. Run internally cement lined tubing and tension packer.
7. Set tension packer in 4½" liner at approximately 3150 feet.
8. Load annulus with inhibited fluid and install pressure gauge on annulus.

Estimated Date work to Commence: December 7, 1970

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Manager DATE Nov. 24, 1970  
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 1 DATE NOV 30 1970  
CONDITIONS OF APPROVAL, IF ANY: