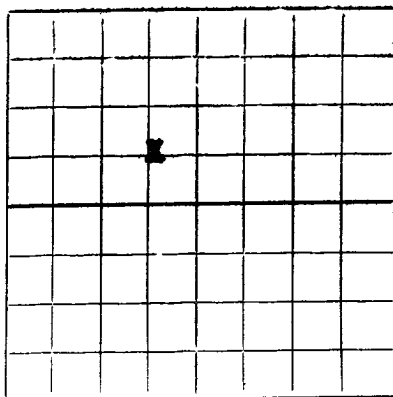


N.

(Revised 7/1/52)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Mumble Oil & Refining Company
(Company or Operator)E. C. Winters
(Lease)Well No. 2, in SE $\frac{1}{4}$ of RM $\frac{1}{4}$, of Sec. 16, T. 23S, R. 37E, NMPM.Cooper-Jed Pool, Lee County.Well is 1900 feet from North line and 1900 feet from West lineof Section 16. If State Land the Oil and Gas Lease No. isDrilling Commenced 11-22-53, 19. Drilling was Completed 1-2-54, 19.Name of Drilling Contractor Gaskle Drilling Co., Inc.Address Ft. Worth, TexasElevation above sea level at Top of Tubing Head Gr. 3136. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 2935 to 2935 No. 4, from toNo. 2, from 2965 to 3010 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>32</u>	<u>HardWood</u>	<u>1149.61</u>	<u>Larkin</u>			
<u>5-1/2</u>	<u>15.5</u>	<u>HardWood</u>	<u>3248.03</u>	<u>Hall.</u>		<u>2935-2935</u> <u>2965-3010</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8-5/8</u>	<u>1142.61</u>	<u>800</u>	<u>Halliburton</u>	<u>Water</u>	
<u>7-7/8</u>	<u>5-1/2</u>	<u>3240.48</u>	<u>900</u>	<u>Halliburton</u>	<u>10.4</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-15-53 Perf. 3010-2965 and 2935-2935 w/500 jet shots by P. G. A., 4 shots per foot.
12-16-53 Acidized 2935-2965 w/500 gallons reg. acid by Chem. Process.
12-16-53 Treated perf. w/500 gals. oil & 1000 sand.
12-18-53 Treated 3010-2965 w/500 gals. mud acid.
12-19-53 Treated 3010-2965 w/500 gals. oil & 1000 sand.
12-27-53 Treated 3240-3010 w/500 gals. 15% H₂O₂ Chem. Process acid.

Result of Production Stimulation

Depth Cleaned Out

Max. hole deviation: 3° at 316' by Totes. CORP OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
No drill stem tests.

TOOLS USED

Rotary tools were used from 0 feet to 3400 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-25-34, 19
OIL WELL: The production during the first 24 hours was 12.43 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 34
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1090		T. Devonian		T. Ojo Alamo
T. Salt.			T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates.	2855		T. Simpson		T. Pictured Cliffs
T. 7 Rivers.			T. McKee		T. Menefee
T. Queen.	3283		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres.			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface sand & caliche				
40	325	285	Sand, gravel, shale				
325	1074	749	Red bed				
1074	1140	66	Shale				
1140	1195	55	Anhy.				
1195	2483	1288	Anhy. & salt				
2483	2746	263	Anhy.				
2746	2770	24	Anhy. & gyp				
2770	2809	39	Anhy.				
2809	2856	47	Anhy., lime				
2856	3048	192	Lime, sand, anhy.				
3048	3400	352	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 1, 1934 (Date)
Company or Operator Humble Oil & Refining Company Address Box 2347, Hobbs, N. M.
Name R. M. Gillette Position or Title District Chief Clerk