١	HO. OF COPIES RECEIVED							
Ì	DISTRIBUTION	.ew.s	MERVIJ OH (00	MSERVAT	96.∾ .⊙ <b>₩</b>	415. N	Form C-104	
	SANTA FE		9.600 EUR A			,		C-104 and C-11
	FILE			AND	*		Effective 1-1-6	5
	U.S.G.S.	AUTHORIZAT	China La 1944		ne ser	NATURAL GAS		
	LAND OFFICE	AUTHOR EST	10214 10 1 774	YO: CALL	et a Miller	MATORAL DAS		
	TRANSPORTER GAS							
	<del></del>							
	OPERATOR							
1.	PRORATION OFFICE Operator	<u> </u>						
ļ	Bettis, Bayle Cat.	vall						
	Address 3cx 1163	Grahem, Texa	s 760		=			
	Reason(s) for filing (Check proper box)					se explaini		
	New Well	Change in Transpo	Chenul Hos					
	Recompletion		= 5 \$	1_51				
	Change in Ownership Y	Castagne to Gas 1		** "		tove le-i-/		<del></del>
	If change of ownership give name and address of previous owner	Ismmec. 011	Company		più 1-3	l Midle	nd, Texas	
II.	DESCRIPTION OF WELL AND	LEASE						<del></del>
	Lease Name					Sina of Lease		Lease No.
	B. A. Justis A Location 9	<u>.</u> 90	<u>Jaluat Tale</u>	<u>s SR T</u>	<u>nsili</u>	Stare, Federal at re	e lee	
		Faet From The	Lirea		Land	Peet From The	East	<del></del>
	Line of Section 20 Tow	vnship 253		. <b>3</b> 7E.		Les		County
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND	<u>Y</u> AIFRA WA	<u>.</u>				
	Name of Authorized Transporter of Cil	s: Turdelish:	• 4	# 1 ± 1.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i ir unica <b>appr</b> oved co	py of this form is t	o oe sent)
	Shall Pipe Line Con Name of Authorized Transporter of Cas	mpany		Зох	1910	Midland, Te	XAS	- 1 1
	Name of Authorized Transporter of Cas	ainghead Gas 🏋 💢 💢	4 33	A a No	1 8 3 7 73	s o which approved co	py of this form is t	o be sent;
	El Paso Matural Ge	s Company		BCK	(3:4	Jal, Tan	. Mexico	
	If well produces oil or liquids, give location of tanks.	B 20	25 <b>S</b> 37 <b>S</b>		ye?		nkevn	
	If this production is commingled wit		Tomase to d	Ac No				
1 V .	COMPLETION DATA	(V)			:	Deepen F.L.	g Back - Same Res	stv. Diff. Restv.
	Designate Type of Completic							
	Date Spudded	Date Compl. Benay t			-		.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Programming For				, ue	ing Depth	
	Perforations				-	ер	th Casing Shoe	
		TUBING	CASING AND	<b>€</b> 8888 -		1F D		
	HOLE SIZE	CASING & TUE					SACKS CEN	MENT
	HOLE SIZE				-			
			-					
			=-	=				
		OD ALLOUADIT	and the second second			isme of load oil and m	ust be equal to or	exceed top allou
V.	TEST DATA AND REQUEST F	OR ALLOWABLE	in Education Constitution Con- Constitution Constitution Con-	ನೀತ (೯೬೮) ನಡೆ ಕಾರಿದೆ ೧೮				
	OIL WELL Date First New Oil Run To Tanks	Date of Test				ou pump, gas lift, etc	.)	
	Length of Test	Tubing Pressure		728 7	<u>-</u>	Oho	oke Size	
	Actual Prod. During Test	Ot: - Bb. s.		water :		jai	- MCF	
	Actual Prod. Suring 1991							
							<del></del>	

PARE COMMON MOR

Supr -

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

**GAS WELL** 

I hereby certify that the rules and regulations of the Oil Consecution Commission have been complied with and that the information given above is true and complete to the best of my knowledge and believe.

Length of Test

Tubing Pressure (Shut-in)

E. M. astris
(6:
(Signature)
XEGSTROS Agent (Title)
(Title)
Cot. Ser 28, 1970
(Date)

CONSERVATION COMMISSION

Thoke Size

Gravity of Condensate

ithis is to be filed in compliance with RULE 1104.

Within a request for allowable for a newly drilled or deepened Apil wife const be accompanied by a tabulation of the deviation rests as a fine well in accordance with RULE 111.

Action is of this form must be filled out completely for allow-

Fig. 7.7 Sections I. II III, and VI for changes of owner, well seen proper or transporter, or other such change of condition. orms C-104 must be filed for each pool in multiply