NO. OF COPIES PLCEIVED	•	A THE STATE OF THE	Form C-104
DISTRIBUTION	NEW MEXICO OIL CONSTITUTION CONTROL Supersedes O		Supersedes Old C-104 and C-110 Effective 1-1-65
SANTA FE		AND .	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	S OCT 20 1 04 PM 165
LAND OFFICE			" U4 PH PAS
TRANSPORTER GAS	1		<b>.</b>
OPERATOR		·	
PROPATION OFFICE	<u> </u>		
	il Company		
Address Box 1031.	Midland, Texas		
Reason(s) for filing (Check proper box	)	Other (Please explain)	osco from R M Tustis
Hew Well	Change in Transporter of:  Oil Dry Go	_	ease from B.M. Justis
Hecompletion Change in Cwnership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool No	me, including rotalition	Kind of Lease
B.M. Justis A	3Ji	alman, Y. S.R. Tans	State, Federal or Fee Fee
Location	Feet From The north Lin	ne and 1980 Feet From Th	east
Unit Letter B ; 990	Feet From The HOT OIL	ne and	
Line of Section 20 , To	wnship 25-S Range	37-E , MMPM, Lea	County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of OL	of Conference	: pow 1010 Midlend.	Texas
Shell Pipe Line Com	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Company	Box 1364, Jal, New	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 37e	is gas detainly commercial	unknown
give location of tanks.	th that from any other lease or pool,		
If this production is commingled will V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completi		itew men	1
Date Spudded	Date Compi. Ready to Prod.	Total Depth	F.B.T.D.
	Name of Producing Formation	Tor Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation		
Perforations			Depth Casing Shoe
	TURNIC CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	O/10M/S I		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a depth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Date First New Oil Run To Tanks	Date of 1630		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oll - Bbls.	Water-Bbls.	Gas • MCF
Actual Prod. During Test	3h 55.5.		
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Laping Licobas		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
		APPROVED	, 19
I hereby certify that the rules an	d regulations of the Oil Conservatio with and that the information give	n n	2112
above is true and complete to t	he best of my knowledge and belie		<del>-</del>
•		TITLE	1
	*	This form is to be filed in o	compliance with RULE 1104.

R.L. Leggett

(Signature)

District Office Supervisor (Title)

(Date)

October 18, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.