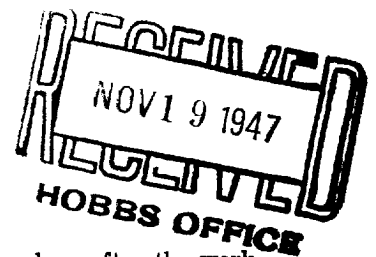


DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 14, 1947

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Humble Oil & Refining Co. **J. T. Lanchart** Well No. **1** in the _____
 Company or Operator Lease

NE 1/4 of SW 1/4 of Sec. **21**, T. **25-S**, R. **37-E**, N. M. P. M.,
Langlie-Mattix Field, **Lee** County.

The dates of this work were as follows: **October 22, 1947 to November 13, 1947**

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **September 25** 19**47**
 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Loaded hole with mud and circ. 1 hour. Pulled 2" tbg. Set Retainer at 3247'. Squeezed formation with 100 sacks cement below retainer. Drilled plug and retainer. Circulated mud one hour. Ran retainer to 3247' in 5 1/2" csg. Spotted 20 sacks cement to bottom. Drilled cement to top of retainer. Pulled tbg. and perf. 5 1/2" from 3220' - 3245'. Ran tbg and set at 3244'. Installed Xmas Tree, circulated mud from hole. Displaced water with gas. Treated perf. from 3220-3245' with 1000 gal. acid. Shut well in for build up. Blew well dry. Pulled tbg. and perf. 5 1/2" csg. from 3035' - 3100'. Ran Tbg. and started testing well. Made 1840 MCF gas and 3 bbls fluid. Treated perf. from 3035' - 3100' with 1000 gal. acid. After testing well gas vol. leveled off at 1600 MCF per day with 6 bbls. of water per day through 2" opening.

Witnessed by	Name	Company	Title
Subscribed and sworn before me this 18th	I hereby swear or affirm that the information given above is true and correct.		
day of November , 19 47	Name J. P. Lanchart		
Arla Lee Cooper	Position Assistant Division Superintendent		
Notary Public	Representing Humble Oil & Refining Co.		
	Company or Operator		
My commission expires 6-1-49	Address Box 1600, Midland, Texas		

Remarks:

APPROVED

NOV 19 1947

Oil & Gas Inspector
 Name _____
 Title _____