Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, results of the commission. Reports on minor operations need not be

	Indicate nature of			
REPORT ON BEGINNING TIONS	DRILLING OPERA-	REPORT ON	REPAIRING WELL	1
REPORT ON RESULT OF SI ICAL TREATMENT OF	HOOTING OR CHEM-	REPORT ON ALTERIN	PULLING OR OTHER' G CASING	WISE
REPORT ON RESULT OF SHUT-OFF	TEST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF P	LUGGING OF WELL			
	November 11, 191		Midland, Texa	8 Place
OIL CONSERVATION COM SANTA FE, NEW MEXICO Gentlemen:	.	Date		
Following is a report on the v		btained under the hea	ding noted above at the	
Inable Oil & Refining Company or O		Lease	Well No	in the
	of Sec. 21	, T. 25-S	, R 37-E	, N. M. P. M.,
inglic-Mattix	Field,			County.
The dates of this work were	as follows: October 22	. 1947 to Novemb	er 13, 1947	
Notice of intention to do the	work mag (wag not) suh	mitted on Form C-102	on Santamber 25	1947
DETAI hole with mud and c	ILED ACCOUNT OF WO: irc. 1 hour. Pulled w retainer. Drille	ained. (Cross out inco RK DONE AND RESU 2° tbg. Set Re d plug and retai	orrect words.) LTS OBTAINED tainer at 3247'. ner. Circulated	Squeezed for mud one hour
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