	n i serve		
NO. OF COPIES RECEIVED	7.77		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104
SANTA FE			Supersedes Old C-104 and C-1
	KE Q OE31	FOR ALHOWAS FICE O. C. C.	Effective 1-1-65
FILE			
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	
LAND OFFICE	5 - NMOCC	- 10 L1 MI UI	
TRANSPORTER OIL	1 - W. L. Boone	•	
GAS	3		
OPERATOR	1 - R. H. Coe		
PRORATION OFFICE	l - File	p.	
perator	· · · · · · · · · · · · · · · · · · ·		
TIDEMATER OIL COM	PANY		
Address			
Box 249, Hobbs, 1e	ev Mexico		
Reason(s) for filing (Check proper box,		Other (Please explain)	
Vew Well	Change in Transporter of:		
	Otl X Dry G	ts T	
Recompletion	Casinghead Gas Conde	[
Change in Ownership	Custinglie in Gus		
change of ownership give name address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Transfer to the second
Lease Name	Lease No. Well No. Pool No	ame, including Formation	Kind of Lease
A. B. Coates "C"	6 I Just	is Ellenburger	State, Federal or Fee Fee
Location			
~ π	660 responsible to	ne an l 1980 Feet From	The East
Unit Letter;;	OCC registem the 101011 Li		
, O	washin 25_S Bange	37-E , NMPM,	Lea County
Line of Section 24 To	wnship 25_S Range		
El Paso latural Cas if well produces oil or liquids, give location of tanks.	B 24 25 37	7	
f this production is committgled with COMPLETION DATA	ith that from any other lease or pool		Felna Back Same Beaty, Diff, Res
	Oil Well Gas Well	Hew Well Wascver Deepen	- Ding Back "Same Beary," Diff. Des
m . m . (C 1.4)	(V)		Plug Back Same Restv. Diff. Res
Designate Type of Completi			
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
7.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
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O.p. Wade

March 27, 1967

Area Superintendent (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

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