

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Form
Revised 1-1-55

Getty Oil Company

Pool

Justis Fusselman

Locality

Lea

P.O. Box 730, Hobbs, New Mexico 88240

TYPE OF
TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.	
		U	S	T	R						WATER BBL.	GRAV. OIL BBL.	GAS OIL BBL.	GAS M.C.F.		
A.B. Coates "D"	2	N	24	25S	37E	9/1/82	F	-	-	NA	24	0	36.9	4	10	250
APPLICATION FOR DOWNHOLE COMMINGLING																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Donald R. Givens
Donald R. Givens, Area Supt.
August 31, 1984

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-113
Revised 1-1-83

Getty Oil Company		Pool		Justis Fusselman		County		Lea								
P.O. Box 730, Hobbs, New Mexico 88240		TYPE OF TEST - (X)		Scheduled ☐		Completion ☐		Scheduled ☒								
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO (CU. FT./BBL.)	
		U	S	T	R						WATER OILS.	CRAV. OIL	OIL OILS.	GAS M.C.F.		
B. Coates "D"	2	N	24	25S	37E	9/1/82	F	-	-	NA	24	0	36.9	4	10	250
APPLICATION FOR DOWNHOLE COMMINGLING																

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.600.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well operator and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 361 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Donald R. Crockett
Donald R. Crockett/5172000/Area Supt.
August 31, 1984

RECEIVED

SEP 13 1984

OFFICE
HONORARY

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-118
Revised 1-1-65

Section

Getty Oil Company

Pool

Justis Tubb-Drinkard

County

Lea

P.O. Box 730, Hobbs, New Mexico 88240

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Current ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R						WATER OILS.	GAU. OIL	OIL OILS.	GAS M.C.F.	
A.B. Coates "D"	2	N	24	25S	37E	7/4/84	P	-	3	24	78	35.1	5	442	88,400
APPLICATION FOR DOWNHOLE COMMINGLING.															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Dale R. Crickett
Dale R. Crickett, Supervisor, Area Supt.
August 31, 1984

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-113
Revised 1-1-55

Operator Getty Oil Company		Pool Justis Tubb-Drinkard		County Lea												
Address P.O. Box 730, Hobbs, New Mexico 88240		TYPE OF TEST - (X) ☒ TEST - (X)		Scheduled ☐ Special ☒												
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	Number of TEST hours	PROD. DURING TEST WATER OILS. GRAV. OIL DOLS. GAS M.C.F. GAS-OIL RATIO CU.FT./BBL.							
B. Coates "D"	2	N	24	25S	37E	7/4/84	P	-	-	3	24	78	35.1	5	442	88,400
APPLICATION FOR DOWNHOLE COMMINGLING.																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas well tests must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.620.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 361 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Small G. Stewart

Date August 31, 1984
Area Supt.