

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Western Natural Gas Company				Address 823 Midland Tower, Midland, Texas			
Lease Wimberley	Well No. 4	Unit Letter E	Section 24	Township 25-S	Range 37-E		
Date Work Performed 12-12-61 to 12-27-61	Pool Justis Fusselman Justis Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Western Natural Gas Company retrieved both strings of 2" tubing. Several of the new N-80 special clearance couplings had split in the Fusselman side.

Fusselman String: Ran and set 228 jts of 2" HUE tubing with regular J-55 collars at 6937 feet (K.B.) with a Guiberson RDL retrievable packer at 5846 feet with 12,000 lbs set down weight, Model "D" permanent packer at 6805', and five Harold Brown B-DS valves placed in string at 5808, 4918, 3950, 2860, and 1647 feet.

Drinkard String: Ran and set 187 jts of 2" tubing with new turned down J-55 collars at 5846' (K.B.) latched into Guiberson RDL packer with 8000 lbs set down weight with five Harold Brown BDS gas lift valves spaced as follows: 5708', 4921', 3945', 2822', and 1599'. All tubing, valves, and packer hydro-tested to 4500 psi as run in hole.

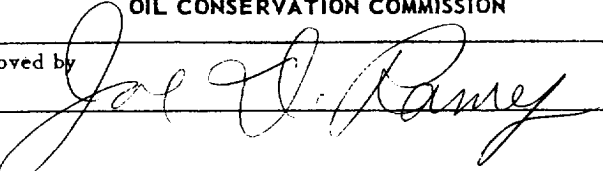
Witnessed by Gary Tatum	Position Petroleum Engineer	Company Western Natural Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3084	T D 7242	P B T D 7120	Producing Interval Fuss: 6840-6950	Completion Date 4-4-58	
Tubing Diameter 2 3/8"	Tubing Depth D - 5948 F - 6948	Oil String Diameter 7"	Oil String Depth 7230		
Perforated Interval(s) Drink: 5890-5920' Fuss: 6840-6950'					
Open Hole Interval None			Producing Formation(s) Fusselman and Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Both zones S.I. - No allowable					
After Workover	Conducting packer leakage tests on February 12, 1962.					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Wendell B. Gook		
Title Joe V. Ramey	Position Division Petroleum Engineer		
Date	Company Western Natural Gas Company		