

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Undesignated - Fusselman Pool, Lea County In 1980 feet from North line and 990 feet from West line 1980 feet from North line and 990 feet from West line 24 If State Land the Oil and Gas Lease No. is		(C	OMDERY OF OPERS	meny tor)			Wimberley	
Undesignated - Fusselman		4	. SW	K of NW	4. of Sec. 24	Т	25S R	37E , NMPM
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If State Land the Oil and Gas Lesse No. is	306	ena ved	- rappazz	Nanth	P001,	990	£	West lin
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Tulsa, Oklahoma The information given is to be kept confidential unt Not confidential 1, 19	ction	24	If Sta	ate Land the Oil and	d Gas Lease No. is.	2.00007.2.0000.0.0000.0000.000000000000		
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Talsa, Oklahoma ation above sea level at Top of Tubing Head	e of Drill	ing Contracto	rPa	rker Drilling	z Company			
OIL SANDS OR ZONES			The s	lsa, Oklahoma	1	D04210144004404404	***************************************	***************************************
OIL SANDS OF ZONES 1, from 2954 to 3047 No. 4, from 6750 to 6950 2, from 5003 to 5280 No. 5, from to 5896 to 5980 No. 6, from 5896 to 5980 No.				. Waad		The info	rmation given is to l	be kept confidential unt
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2, from 5003 to 5280 No. 5, from to 3, from 5896 to 5980 No. 6, from to 10. IMPORTANT WATER SANDS ude data on rate of water inflow and elevation to which water rose in hole. 1, from to feet. 2, from to feet. 3, from to feet. CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT SHOP PULLED FROM PERFORATIONS PURPOSE 3 3/8 48 New 536 Float - Surface 9 5/8 36 New 3387 Float - Surface 7 23-26 New 7230 Float - 6840-6950 Production MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED GRAVITY AMOUNT OF MUD USED								6050
2, from 5003 to 5280 No. 5, from to 5896 5980 No. 6, from to 5896 5980 No. 6, from to 5896 to 5980 No. 6, from 5896 to 5980 PURIOR FER FOOT NEW OR USED AMOUNT SENSE PULLED FROM PERFORATIONS PURPORE SIZE WEIGHT NEW OR USED AMOUNT SENSE PULLED FROM PERFORATIONS PURPORE 1 Intermedia 7 23-26 New 7230 Float - 5890-5920 Production 5890-5920 MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED GRAVITY MUD USED OF CEMENT USED GRAVITY MUD USED - 2 1/4 9 5/8 3400 2000 Pump & Plug 8 3/4 7 7241 998 Plug 8 3/4 7 7241 998 Plug 8 3/4 7 7241 998 Plug	1, from	2954	to	3047	No. 4, f	rom 673	50to	0420
Second S		5003	to	5280	No. 5, f	rom	to	
IMPORTANT WATER SANDS		5896	4.0					
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8 3/4 7 7241 998 Pump & Plug -	3 3/8 9 5/8 7	48 36 23–26 SIZE OF CASING	New	3387 7230 MUDDING NO. BACES OF CEMENT	Float Float AND CEMENTI METHOD USED	NG RECORD	5890-5920	Production AMOUNT OF MUD USED
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	3 3/8 9 5/8 7 SIZE OF HOLE 7 1/2 12 1/4 8 3/4	\$23-26 \$122 OF CASING 13 3/8 9 5/8	New New New SET 553 3400 7241	MUDDING NO. BACKS OF CEMENT 500 2000 998 RECORD OF	Float Float AND CEMENTI METHOD USED PUMP & Plu	NG RECORD GI LG LG ND STIMULAT . used, interval	MUD RAVITY TION treated or shot.)	AMOUNT OF MUD USED
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Set Baker Cast Iron Model D packer at 6805; packer latch on assembly at 5999; Acid	3 3/8 9 5/8 7 SIZE OF HOLE 7 1/2 2 1/4 8 3/4	\$23-26 \$122 OF CASING 13 3/8 9 5/8	New New New SET 553 3400 7241	MUDDING NO. BACKS OF CEMENT 500 2000 998 RECORD OF	Float Float AND CEMENTI METHOD USED PUMP & Plu	NG RECORD GI LG LG ND STIMULAT . used, interval	MUD RAVITY TION treated or shot.)	AMOUNT OF MUD USED
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Set Baker Cast Iron Model D packer at 6805, packer latch on assembly at 5999. Acid perfs 6840-6950 as follows. Broke down formation with load oil at 1900#, treated wit 24 bbl. reg 15% acid, 200#-400#. Flowed to pits, reversed out annulus mud, spotted 2	3 3/8 9 5/8 7 SIZE OF HOLE 7 1/2 2 1/4 8 3/4 Set F	\$\frac{48}{36}\$ \$\frac{23-26}{23-26}\$ \$\frac{13 3/8}{9 5/8}\$ \$\frac{7}{7}\$ \$\frac{24}{36}\$ \$\frac{1}{36}\$ \$\fra	WHERE SET 553 3400 7241 (Record to Iron Motors 50 as follows acid, 25% acid,	MUDDING NO. BACKS OF CEMENT 500 2000 998 RECORD OF the Process used, No. Backer the Process used, No. Backer Lows. Broke	Float Float Float AND CEMENTI METHOD USED Fump & Plu Pump & Plu Pu	NG RECORD OF STIMULATE ACKET LATCH LONG WITH LC	MUD RAVITY TION treated or shot.) on assembly end oil at 190 end out annulus	AMOUNT OF MUD USED at 5999!. Acid of treated wit
Set Baker Cast Iron Model D packer at 6805, packer latch on assembly at 5999. Acid perfs 6840-6950 as follows. Broke down formation with load oil at 1900#, treated wit 24 bbl. reg 15% acid, 200#-400#. Flowed to pits, reversed out annulus mud, spotted 2 bbls reg 15% acid around perfs 5890 -5920. Broke down at 1800#. Well kicked off and	3 3/8 9 5/8 7 SIZE OF HOLE 7 1/2 2 1/4 8 3/4 Set E perfs 24 bb	\$\frac{48}{36}\$ \$\frac{23-26}{23-26}\$ \$\frac{13 3/8}{9 5/8}\$ \$\frac{7}{7}\$ \$\frac{6840-69}{1. \text{reg 15}\%}\$	WHERE SET 553 3400 7241 (Record to Iron Moo 50 as follows acid, acid arous	MUDDING NO. BACKS OF CEMENT 500 2000 998 RECORD OF the Process used, Notel D packer Lows. Broke 200#-400#. I	Pump & Plus Pump &	NG RECORD OF STIMULATE ACKER LATCH LON WITH LO	MUD RAVITY TION treated or shot.) on assembly ad oil at 190 d out annulus at 1800#. Well	AMOUNT OF MUD USED at 5999! Acid of treated with mud, spotted 2 kicked off and
Set Baker Cast Iron Model D packer at 6805!, packer latch on assembly at 5999!. Acid perfs 6840-6950 as follows. Broke down formation with load oil at 1900#, treated with	3 3/8 9 5/8 7 SIZE OF HOLE 7 1/2 2 1/4 8 3/4 Set E perfs 24 bb	\$\frac{48}{36}\$ \$\frac{36}{23-26}\$ \$\frac{13}{23-26}\$ \$\frac{13}{23-26	WHERE SET 553 3400 7241 (Record to Iron Moo 50 as follows acid, acid arous	MUDDING NO. BACKS OF CEMENT 500 2000 998 RECORD OF the Process used, Notel D packer Lows. Broke 200#-400#. I	Pump & Plus Pump &	NG RECORD OF STIMULATE ACKER LATCH LON WITH LO	MUD RAVITY TION treated or shot.) on assembly ad oil at 190 d out annulus at 1800#. Well	AMOUNT OF MUD USED at 5999! Acid of treated with mud, spotted 2 kicked off and

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other spece. .ests or deviation surveys were made, submit report a separate sheet and attach hereto

TOOLS USED

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ength o	of Time S	hut in			••••••				
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Abo Penn Miss.	To 790 873 2128	Thickness in Feet 790 83 1255	Fo Redbeds Anhyd & s Salt, Anh	TT. T. FORMAT	ΓΙΟΝ RECO	RD	T. T. T. T.		
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Abo Penn Miss From	To 790 873 2128 2244 2954	Thickness in Feet 790 83 1255 116 710	Fo Redbeds Anhyd & s Salt, Anh Anhyd & s Polo, Anh	TT. T. FORMATE	ΓΙΟΝ RECO	RD	T. T. T. T.		
Abo Penn Miss From 0 70 128 144	To 790 873 2128 2244 2954 3613 5003	Thickness in Feet 790 83 1255 116 710 659 1390	Fo Redbeds Anhyd & s Salt, Anhy Anhyd & s	TT. T. FORMATE	ΓΙΟΝ RECO	RD	T. T. T. T.		
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Abo Penn Miss. From 0 700 128 144 251 303	To 790 873 2128 2244 2954 3613 5003 5030 6110 6750	Thickness in Feet 790 83 1255 116 710 659 1390 27 1080 640	Fo Redbeds Anhyd & s Salt, Anh Anhyd & s Polo, Anh Polo & sd Dolo Dolo & sd Dolo Dolo, liss	TT. T. FORMAT	ΓΙΟΝ RECO	RD	T. T. T. T.		
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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Merch 12, 1958
Company or Operator.	Address (Date)
Name / Muna	Victor of Title Panager