

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Natural Gas Company, 823 Midland Tower, Midland, Texas  
(Address)

LEASE Wimberley WELL NO. 6 UNIT D S 24 T 25S R 37E  
DATE WORK PERFORMED 1-18-59 POOL Justis

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Ran in 176 jts 23# 7" OD casing as follows:

|                                  |         |                   |
|----------------------------------|---------|-------------------|
| Float Equipment and DV Tool      | 6.29    | (DV Tool at 6707) |
| 62 jts. 7" 23# N-80 LT&C csg.    | 2506.37 |                   |
| 1 1/2 jts. 7" 23# J-55 ST&C csg. | 4508.41 |                   |
| Swedge 7" to 7 5/8 + collar      | 1.25    |                   |
| 2 jts. 7 5/8 26.4# N-80 LT&C     | 72.50   |                   |
|                                  | 7094.82 |                   |
| Pipe above RKB                   | 4.00    |                   |
| Set at                           | 7090.82 | (T.D. 7090)       |
| RKB to Bradenhead                | 10.00   |                   |
| Pipe in hole                     | 7080.82 |                   |

Cemented 1st stage w/100 sx. reg. neat. Circulated thru DV tool for six hrs. and started 2nd stage. Pumped 400 sx reg. 1-1 posmix 4% gel and 220 sx reg. neat. Using pump & plug method final plug down at 6:00 A.M. CST. At 1:00 P.M. Coleman Engineering ran a temperature survey indicating the top of the cement to be at 1500'. After WOC for 48 hr pressured up on csg. w/1000# held O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

|                                 | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test                    | _____  | _____ |
| Oil Production, bbls. per day   | _____  | _____ |
| Gas Production, Mcf per day     | _____  | _____ |
| Water Production, bbls. per day | _____  | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____  | _____ |
| Gas Well Potential, Mcf per day | _____  | _____ |
| Witnessed by _____              |        |       |

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Petroleum Engineer  
Company Western Natural Gas Company  
823 Midland Tower  
Midland, Texas