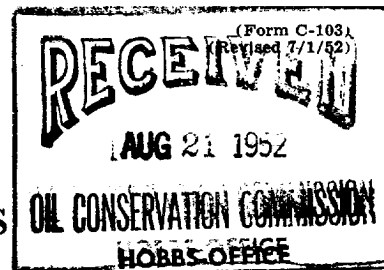


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 18, 1952

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation -

(Company or Operator)

Ida Wimberly, et al.

(Lease)

Baker & Taylor Drlg. Co.

(Contractor)

Well No. 2 in the C/NE 1/4 NW 1/4 of Sec. 25

T. 25-S, R. 37-E, NMPM, Langlie-Mattix Pool, Lea County.

August 16 - 17 - 18, 1952

The Dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

2900' T.D. - Lime & Sand. Finished drilling 8-3/4" hole @ 11:30 PM, 8/14/52. Ran Schlumberger's Electrical and Gamma Ray Surveys. Ran 94 Jts of 7" OD casing set @ 2900' with 450 Sx regular cement mixed 3% Jel and 1/4# Flecele per sack. Pumped plug to 2833' @ 2:55 AM, 8/16/52. Max Press. 450#. Ran Temperature Survey, found top of cement outside 7" casing at 1939' - 25.8% fill. Perforated 7" casing W/3 - 1/2" Jet shots @ 1937' and circulated hole. Cemented with 1000 sacks regular bulk cement - Pumped plug to 1913' at 9 PM, 8/16/52. Max pressure 500#. Ran temp. survey - Top of cement outside 7" casing @ 817' - 16.7% fill. After WOC for 25 hours, Drilled cement from 1913' to 1990' and tested casing with 1000# for 1/2 hour - no pressure drop. Drilled cement from 1990' to 2140', cement stringers from 2140' to 2833 and hard cement from 2833' to 2900 - Tested casing with 1000# for 1/2 hour - no pressure drop. Preparing to drill approximately 200' below 7" casing to complete well in open hole -

Witnessed by E. E. Shirley Amerada Petroleum Corporation Farm Boss -  
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yarkrough  
(Name)  
Oil & Gas Inspector  
(Title)

AUG 21 1952

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Dr. Tope

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

