NO. OF COPIES RECEIVE	D	*~					Form C	-105
DISTRIBUTION							Revised	
SANTA FE		NEW	MEXICO OIL CON	CEDVATION	COMMISSION	J.	5a. Indicate	Type of Lease
FILE			ETION OR RECO				State	Fee 🗶
U.S.G.S.		weer com r		JIMI LE HOI	( KEI OKI I	AIND LOG	5. State Oil	& Gas Lease No.
LAND OFFICE								
OPERATOR							TITIT	
la. TYPE OF WELL							7. Unit Agre	eement Name
	OIL WEI	GAS WEL	.L X DRY	OTHER				
b. TYPE OF COMPLET								Lease Name
WELL OVE		PLU BAC	G X DIFF.	OTHER	<u>-</u>		Cook	
2. Name of Operator							9. Well No.	
Burleson & H	uff				<del></del>		2	
<u> </u>			•				!	nd Pool, or Wildcat
P.O. Box 935	, Midland,	Texas /9/	01				Jalma	i <b>t</b>
1, Eccation of well								
UNIT LETTER P		660			"			
UNIT LETTER	LOCATED	DOU FEET	FROM THE BOULD	LINE AND	660	FEET FROM	12, County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	20	25.0	<b>27</b> 10		///X///			
THE <b>CAST</b> LINE OF S 15. Date Spudded	16. Date T.D. F	Reached 17. Dat	e Compl. (Ready to P	(rod.) 18 E1	evations (DF	RKR RT (	R etc. 1 19	Flex Cashinghead
			. ( ",, -	i i	3020 DF	(III), III, (	13.	3019
20. Total Depth	21. Plu	ag Back T.D.		e Compl., How		als , Rotar	y Tools	, Cable Tools
3281		2950	Many		Drille	d By	X	1
24. Producing Interval(s	), of this comple	tion — Top, Botto	om, Name					25. Was Directional Survey
								Made
2567 to 2	752'							No
26. Type Electric and O	ther Logs Run						27. W	as Well Cored
Gamma-Ray								No
28.		CA	SING RECORD (Repo	ort all strings :	set in well)			
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HOL	E SIZE	CEME	NTING REC	ORD	AMOUNT PULLED
· · · · · · · · · · · · · · · · · · ·								
•								
	İ		See Previous	Forms				
		INER RECORD	· · · · · · · · · · · · · · · · · · ·		30.		UBING REC	ORD
29.		T	1		1			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET
		T	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	
SIZE	тор	воттом	SACKS CEMENT					PACKER SET
SIZE  31. Perforation Record (I	TOP	BOTTOM  d number)		32. A	CID, SHOT, F	RACTURE,	CEMENT SQI	PACKER SET
SIZE  31. Perforation Record (I	TOP  Interval, size and , 2571, 25	BOTTOM d number) 77, 2602,	2606, 2628,	32. A	CID, SHOT, F	RACTURE,	CEMENT SQI	PACKER SET  JEEZE, ETC.  ID MATERIAL USED
31. Perforation Record (1 1 shot at 2567 2640, 2647, 26	TOP  Interval, size and , 2571, 25	BOTTOM d number) 77, 2602,	2606, 2628,	32. A DEPTH I	CID, SHOT, F	RACTURE,	CEMENT SQI JNT AND KIN	PACKER SET  UEEZE, ETC.  ID MATERIAL USED
SIZE  31. Perforation Record (I	TOP  Interval, size and , 2571, 25	BOTTOM d number) 77, 2602,	2606, 2628,	32. A	CID, SHOT, F	RACTURE, AMOU 1500 g 10,000	CEMENT SOI JNT AND KIN <b>al. acid</b> <b>gal. Wa</b>	PACKER SET  UEEZE, ETC.  ID MATERIAL USED
31. Perforation Record (1 1 shot at 2567 2640, 2647, 26	TOP  Interval, size and , 2571, 25	BOTTOM d number) 77, 2602,	2606, 2628,	32. A DEPTH I	CID, SHOT, F	RACTURE, AMOU 1500 g 10,000	CEMENT SQI JNT AND KIN	PACKER SET  UEEZE, ETC.  ID MATERIAL USED
31. Perforation Record (1 1 shot at 2567 2640, 2647, 26	10P Interval, size and 2571, 2582, 2695,	BOTTOM d number) 77, 2602, 2699, 2706	2606, 2628, , 2738, 2742,	32. A DEPTH I 2567-2 2567-2	CID, SHOT, F NTERVAL 752 752	RACTURE, AMOU 1500 g 10,000	CEMENT SOI JNT AND KIN <b>al. acid</b> <b>gal. Wa</b>	PACKER SET  UEEZE, ETC.  ID MATERIAL USED
31. Perforation Record (i 1 shot at 2567, 2640, 2647, 266, 2752	10P Interval, size and 2571, 2582, 2695,	BOTTOM d number) 77, 2602, 2699, 2706	2606, 2628, , 2738, 2742,	32. A DEPTH I 2567-2 2567-2	CID, SHOT, F NTERVAL 752 752	RACTURE, AMOU 1500 g 10,000	CEMENT SOLUTION AL. ACID	PACKER SET  UEEZE, ETC.  ID MATERIAL USED
31. Perforation Record (1  1 shot at 2567, 2640, 2647, 264 2752  33. Date First Production 2/6/69	10P Interval, size and 2571, 2582, 2695,	BOTTOM d number) 77, 2602, 2699, 2706	2606, 2628, , 2738, 2742,	32. A DEPTH I 2567-2 2567-2	CID, SHOT, F NTERVAL 752 752	RACTURE, AMOU 1500 g 10,000	CEMENT SOLUTION AL. ACID	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)
31. Perforation Record (1  1 shot at 2567 2640, 2647, 266 2752  33. Date First Production 2/6/69 Date of Test	70P Interval, size and 2571, 2582, 2695,	BOTTOM  d number)  77, 2602, 2699, 2706	2606, 2628, , 2738, 2742, PRODU	32. A DEPTH I 2567-2 2567-2	CID, SHOT, F NTERVAL 752 752	RACTURE, AMOI 1500 g 10,000	CEMENT SOI JNT AND KIN al. acid gal. wa f sand	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)
31. Perforation Record (1  1 shot at 2567, 2640, 2647, 264, 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69	TOP  Interval, size and 19 19 19 19 19 19 19 19 19 19 19 19 19	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flater Inches Size	PRODU- pwing, gas lift, pumpi  Prod'n. For Test Period	32. A DEPTH I 2567-2 2567-2  JCTION ing - Size and Oil - Bbl.	CID, SHOT, F NTERVAL 752 752 type pump)	RACTURE, AMOU 1500 g 10,000 10,000	CEMENT SOLUTION AL. ACID SAL. Was sand  Well Status Shut-	PACKER SET  JEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas—Oil Ratio
31. Perforation Record (1)  1 shot at 2567 2640, 2647, 266 2752  33. Date First Production 2/6/69 Date of Test 2/6/69 Flow Tubing Press.	nterval, size and 2571, 2582, 2695, Produ	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flater Inches Size	PRODUCTION OF Test Period  24- Oil - Bbl.	32. A DEPTH I 2567-2 2567-2  JCTION Ing - Size and Oil - Bbl.  Gas - MC	CID, SHOT, F NTERVAL 752 752 type pump)	RACTURE, AMOI 1500 g 10,000	CEMENT SOLUTION AL. ACID SAL. Was sand  Well Status Shut-	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)
31. Perforation Record (1)  1 shot at 2567, 2640, 2647, 2640, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647, 2647	nterval, size and production of the size and pro	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flowing Choke Size  e Calculated 2 Hour Rate	PRODU- pwing, gas lift, pumpi  Prod'n. For Test Period	32. A DEPTH I 2567-2 2567-2  JCTION ing - Size and Oil - Bbl.	CID, SHOT, F NTERVAL 752 752 type pump)	RACTURE, AMOI 1500 g 10,000 10,000	CEMENT SOI JNT AND KIN al. acid gal. wa f sand Well Status Shut- er - Bbl.	PACKER SET  USEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas—Oil Ratio  Gravity — API (Corr.)
31. Perforation Record (1  1 shot at 2567 2640, 2647, 266 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69  Flow Tubing Press. Various 34. Disposition of Gas (5)	Produ Hours Tested 4 Casing Pressur Packer Sold, used for fue	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flatering) Choke Size  e Calculated 2 Hour Rate el, vented, etc.)	PRODUCTION OF Test Period Prod'n. For Test Period Prod	32. A DEPTH I 2567-2 2567-2  JCTION Ing - Size and Oil - Bbl.  Gas - MC	CID, SHOT, F NTERVAL 752 752 type pump)	RACTURE, AMOI 1500 g 10,000 10,000 F Water — Bbl.	CEMENT SOI JNT AND KIN al. acid gal. wa f sand  Well Status Shut- er - Bbl.	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas—Oil Ratio  Gravity — API (Corr.)
31. Perforation Record (1  1 shot at 2567 2640, 2647, 266 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69  Flow Tubing Press.  Various 34. Disposition of Gas (5) to be sold to 1	Produ Hours Tested 4 Casing Pressur Packer Sold, used for fue	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flatering) Choke Size  e Calculated 2 Hour Rate el, vented, etc.)	PRODUCTION OF Test Period Prod'n. For Test Period Prod	32. A DEPTH I 2567-2 2567-2  JCTION Ing - Size and Oil - Bbl.  Gas - MC	CID, SHOT, F NTERVAL 752 752 type pump)	RACTURE, AMOI 1500 g 10,000 10,000 F Water — Bbl.	CEMENT SOI JNT AND KIN al. acid gal. wa f sand Well Status Shut- er - Bbl.	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas—Oil Ratio  Gravity — API (Corr.)
31. Perforation Record (1)  1 shot at 2567 2640, 2647, 266 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69  Flow Tubing Press.  Various  34. Disposition of Gas (5)  to be sold to 3  35. List of Attachments	Produ  Casing Pressur  Packer  Sold, used for fue  81 Page Na	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flatering) Choke Size  e Calculated 2 Hour Rate el, vented, etc.)	PRODUCTION OF Test Period Prod'n. For Test Period Prod	32. A DEPTH I 2567-2 2567-2  JCTION Ing - Size and Oil - Bbl.  Gas - MC	CID, SHOT, F NTERVAL 752 752 type pump)	RACTURE, AMOI 1500 g 10,000 10,000 F Water — Bbl.	CEMENT SOI JNT AND KIN al. acid gal. wa f sand  Well Status Shut- er - Bbl.	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas—Oil Ratio  Gravity — API (Corr.)
31. Perforation Record (1  1 shot at 2567 2640, 2647, 266 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69  Flow Tubing Press.  Various  34. Disposition of Gas (5  to be sold to 1  35. List of Attachments  C-122. graph.	Production of the state of the	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flaving Choke Size  e Calculated 2 Hour Rate  el, vented, etc.)  tural Gas	PRODUCTION OF Test Period  Prod'n. For Test Period  CAOF  CAOF  CO.	32. A DEPTH I 2567-2 2567-2  2567-2  JCTION ing - Size and  Oil - Bbl.  Gas - Mo 2,099	CID, SHOT, F NTERVAL 752 752  type pump)  Gas — MC	RACTURE, AMOI 1500 g 10,000 10,000 F Water — Bbl.	CEMENT SOLUTION OF THE PROPERTY OF THE PROPERT	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas — Oil Ratio  Gravity — API (Corr.)  y  O82
31. Perforation Record (1)  1 shot at 2567 2640, 2647, 266 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69  Flow Tubing Press.  Various  34. Disposition of Gas (5)  to be sold to 3  35. List of Attachments	Production of the state of the	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flaving Choke Size  e Calculated 2 Hour Rate  el, vented, etc.)  tural Gas	PRODUCTION OF Test Period  Prod'n. For Test Period  CAOF  CAOF  CO.	32. A DEPTH I 2567-2 2567-2  2567-2  JCTION ing - Size and  Oil - Bbl.  Gas - Mo 2,099	CID, SHOT, F NTERVAL 752 752  type pump)  Gas — MC	RACTURE, AMOI 1500 g 10,000 10,000 F Water — Bbl.	CEMENT SOLUTION OF THE PROPERTY OF THE PROPERT	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas — Oil Ratio  Gravity — API (Corr.)  y  O82
31. Perforation Record (1  1 shot at 2567 2640, 2647, 266 2752  33.  Date First Production 2/6/69  Date of Test 2/6/69  Flow Tubing Press.  Various  34. Disposition of Gas (5  to be sold to 1  35. List of Attachments  C-122. graph.	Production of the state of the	BOTTOM  d number)  77, 2602, 2699, 2706  action Method (Flaving Choke Size  e Calculated 2 Hour Rate  el, vented, etc.)  tural Gas	PRODUCTION OF Test Period  Prod'n. For Test Period  CAOF  CAOF  CO.	32. A DEPTH I 2567-2 2567-2  2567-2  JCTION ing - Size and  Oil - Bbl.  Gas - Mo 2,099	CID, SHOT, F NTERVAL 752 752  type pump)  Gas — MC  F W  to the best of	RACTURE, AMOI 1500 g 10,000 10,000 F Water — Bbl.	CEMENT SOLUTION OF THE PROPERTY OF THE PROPERT	PACKER SET  UEEZE, ETC.  ID MATERIAL USED  Iter and  S (Prod. or Shut-in)  In  Gas — Oil Ratio  Gravity — API (Corr.)  y  O82

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	<b>T</b> .	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
Τ.	Tubb	T.	Granite	Т.	Todilto	Т.	
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	Τ.	
Т.	Abo	т.	Bone Springs	т.	Wingate	т.	
T.	Wolfcamp	T.		т.	Chinle	т.	
T.	Penn.	т.		. T.	Permian	. T.	
T	Cisco (Bough C)	T.		. Т.	Penn "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			See original form				
			•				
	٠						