REQUEST FOR (OIL) - (CAS) ALLOWABLE OF FICE OF Rew Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to the top the Form C-104 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Denver City, Texas February 25, 1959 |
|---|---------------|----------------|--|---|
| ATE ADE I | UFDERV DI | FOI 'FSTI | NC AN ALLOWARIA | (Place) (Date) E FOR A WELL KNOWN AS: |
| The At | lantic Re | fining (| Company State | Y Well No, in |
| (• | ompany or Ope | .14001 / | (1 | zene) |
| | Sec | 25 | , T 25-6 , R 3 | 7-E , NMPM, Justic (Ellerbanes) IF Pool |
| Ĭ. | A | | County. Date Spudd | ied 12-26-58 Date Drilling Completed 2-13-59 |
| Please indicate location: | | | | DFTotal Depth8165PBTD8163 |
| D I | CB | 11 | Top Oil/Gas Pay 8 | Name of Prod. Form. Rllenburger |
| ٦ | | AX | PRODUCING INTERVAL - | |
| | | | Perforations 81 | 23-63 |
| E | F G | H | Open Hole | Depth Casing Shoe 8164 Depth Tubing 8090. |
| | | | OIL WELL TEST - | |
| LK | K J | I | | Choke bbls_oil, bbls water in hrs, min. Size |
| | İ | | | racture Treatment (after recovery of volume of oil equal to volume of |
| M 1 | N O | P | | bbls.oil, bbls water in 21 hrs, min. Size 16 |
| | | | | bbis, oil, bbis water in at nrs, o min. Size |
| | Sec. 25 | .LJ | GAS WELL TEST - | |
| | ing and Comer | ettes Besse | _ | MCF/Day; Hours flowedChoke Size |
| Size | Feet | SAX | the state of the s | tot, back pressure, etc.): |
| | T T | | | acture Treatment: MCF/Day; Hours flowed |
| 13-3/8 | 587.85 | 500 | Choke Size M | Method of Testing: |
| 0_E/R | 3335.80 | 3150 | Acid or Fracture Treat | tment (Give amounts of materials used, such as acid, water, oil, and |
| | المه ووروز | 1450 | sand): 1000 gale | |
| 7 & 7-5/8 | 8151.60 | 613 | Casing Tubi Press Press Pres | ng Date first new s. 600 oil run to tanks February 21, 1959 |
| | | | 4 | was-New Mexico Pipe Line |
| 2-1/2 | 8073.91 | | Gas Transporter | Nene |
| emarks: | Contract | being : | | e purchase of the gas. |
| ••••• | | •••••• | 41 | Jule 1 Comment of 1991 |
| | •••••• | | <i>[</i> | |
| I hereb | y certify tha | t the info | rmation given above is | true and complete to the best of my knowledge. |
| pproved | ••••• | | , 19 | |
| | | | | (Company or Operator) |
| OIL CONSERVATION COMMISSION | | | | By: (Signature) |
| . / | 21 4 | [] [] m n . | med f | Title Bistrict Superintendent |
| granden flater frage and his his his his flat his his his | | | <u> </u> | Send Communications regarding well to: |
| tle | ile | | | Name The Atlantic Refining Company |
| | | | | 1.4atile |
| | | | | Address Box 1038 Denver City, Taxas |