

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

1959 FEB 27 PM 2:37

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, P.O. Box 1610, Midland, Texas

(Address)

LEASE State "Y" WELL NO. 6 UNIT H S 25 T 25 S R 37 E

DATE WORK PERFORMED 2-23-59 to 2-25-59 POOL Jurta

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded at 1 AM 2-23-59. Drilled to 550'. Ran 17 joints of 13-3/8" 48# H-40 ST&C casing, 532.59', set at 550'. HOWCO cemented with 350 sacks of Inco cement with 4% gel and 200 sacks of Inco with 2% calcium chloride per sack. Cement circulated. Plug down at 4:40 AM 2-25-59. WOC 24 hours. Tested 13-3/8" casing with 1000# for 30 minutes OK. Drilled plug and resumed drilling.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Mills

Position Regional Drilling Manager

Company The Atlantic Refining Company

