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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 17 5 55 AM '66

I. Operator
UNION TEXAS PETROLEUM CORPORATION
Address
1300 Wilco Building, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ (Deepened) Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Carlson A Well No. 6 Pool Name, including Formation Justis Montoya Kind of Lease State, Federal or Fee Federal Lease No. NM 0766
Location Justis-Montoya R-3080
Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East
Line of Section 25 Township 25South Range 37 East , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipe Line Co. Box 1510 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit J Sec. 25 Twp. 25S Rge. 37E Is gas actually connected? YES When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded 12/16/65 (deepening) Date Compl. Ready to Prod. 1/20/66 Total Depth 7000' P.B.T.D. 6955
Elevations (DF, RKB, RT, GR, etc.) 3068 DF Name of Producing Formation Montoya Top Oil/Gas Pay 6921 Tubing Depth 6916
Perforations 6934-36 Depth Casing Shoe 6965
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 9-5/8 851 400
8-3/4 7 5910 253
6 1/2 5 1/2 Liner 6965 75

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/23/66	Date of Test 1/25/66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 163.3	Oil-Bbls. 122.5	Water-Bbls. 40.8	Gas-MCF 370

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Guenther
(Signature)

Agent

(Title)

February 11, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.