

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal., New Mexico 10-31-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hamilton Dome Oil Company, Ltd. Well No. #2, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 25, T. 25S, R. 37E, NMPM, Undesignated (Justis) Pool  
Unit Letter

Lea

Please indicate location:

County. Date Spudded 4-30-59 Date Drilling Completed 10-22-59  
Elevation 3054 Total Depth 7515 FBT 5930

Top Oil/Gas Pay 5722 Name of Prod. Form. Tubbs

PRODUCING INTERVAL -

Perforations 5722' - 5742', 5755' - 5779', 5794' - 5824'

Open Hole None Casing Shoe 5728' Tubing 5748'

OIL WELL TEST -

Natural Prod. Test: 70 bbls. oil, no bbls water in 10 hrs, min. Size 3/4 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 252 bbls. oil, no bbls water in 9 hrs, min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1,000 gal. Dowell Breakdown, 5,000 gal. W-24 acid.

Casing Tubing Date first new

Press. Plr. Press. 350# Oil run to tanks Oct. 29, 1959

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sx

13 3/8	410	300
9 5/8	3291	600
7	5916	500

Remarks: This well is the lower formation of a proposed linebry Tubbs completion subject to approval. GOR, Tubbs completion: 1200/1,

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Hamilton Dome Oil Company, Ltd.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Benton  
(Signature)

Title: Division Supt.

Send Communications regarding well to:

Hamilton Dome Oil Company, Ltd.

Box 1381, Jal, New Mexico

Title