

Sec. 26.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Amerada Petroleum Corporation
(Company or Operator)

Ida Winberley
(Lear)

Well No. 10, in NE/1/4 of NE/1/4, of Sec. 26, T. 25-S, R. 37-E, NMPM.

Justice Area - Drinkard & Blinsbury

Pool

Loan

County

Well is 660 feet from North line and 330 feet from East line

of Section 26 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 4-1-59 19..... Drilling was Completed 4-23-59 19.....

Name of Drilling Contractor.....**Noble Drilling Company, Midland, Texas**.....

Address.....

Elevation above sea level at Top of Tubing Head..... **3080' D.F.**..... The information given is to be kept confidential until
~~not confidential~~..... 19.....

OIL SANDS OR ZONES

No. 1, from **None** to..... No. 4, from..... to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	495'	Baker			Surface Csg.
9-5/8"	36	"	3336'	"			Intermediate "
7"	20-23#	"	5983'	"			Oil String "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	496'	400	Halliburton		
12 1/2"	9-5/8"	3320'	1500	B J Sve.		
8-3/4"	7"	595 1/2'	375	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Blinberry Zone - Acidised 7" Perf. from 5322' - 5453' w/1000 gal. of NE 15% Dwell Acid, Sandoil Frac w/10,000 gal. refined oil & 15,000# of 20-40 sand. - Flowed 144.73 bbls oil & 14.78 bbls water in 13 hrs on 32/64" choke, TP-100%, GP-600%, Gas vol. 352,050 CFPGP/d. GOR 1032. - 24 hr rate of oil 341.04 bbls. Completed on 4-30-59.

Drinkard Zone - Acidized 7" Perf. from 5874'-5945' w/500 gal. of 15% NE Dowell Acid, - Flowed 79.18 bbls oil & 1.04 bbls acid water in 16 hrs on 20/64" choke, TP-100%, Result of Production Stimulation Gas volume 110,840 CFP/d. GOR 933, - 24 hr rate of oil 118.80 bbls per day Gvty. 36.6 corr. - Completed on 4-28-59.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5954' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-28-59, 19.
OIL WELL: The production during the first 24 hours was Blinbry - 24 hr. rate 341.04 bbls
Drinkard - 24 Hr. rate 118.80 bbls.
% was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity Blinbry - 32.9 corr.
Drinkard - 36.6 corr.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	833'		T. Devonian		T. Ojo Alamo
T. Salt	935'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2150'		T. Montoya		T. Farmington
T. Yates	2307'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2532' 2nd-2835'		T. McKee		T. Menefee
T. Queen	2963'		T. Ellenburger		T. Point Lookout
T. Grayburg	3247'		T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	4660'		T.		T. Morrison
T. Permian G. Fork	5150'		T.		T. Penn.
T. Tubbs	5666'		T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				SLOPE TEST.
6'	833'	827'	Sand & shale			150'	- 1/2 deg 5595' - 1 d
833'	935'	102'	Anhydrite			350'	- 3/4 5750' - 1
935'	2150'	1215'	Salt & Anhydrite			490'	- 1 5950' 3/4
2150'	3247'	1097'	Sand, Dol. & Anhy.			800'	- 1/2
3247'	5666'	2419'	Dolomite			1300'	- 3/4
5666'	5787'	121'	Dolomite & sand			1560'	- 1 1/2
5787'	5954'	167'	Dolomite			1655'	- 1-3/4
						1730'	- 2
						1767'	- 2
						2135'	- 1-3/4
						2310'	- 1 1/2
						2530'	- 1
						2816'	- 1 1/2
						3038'	- 1 1/2
						3180'	- 1 1/2
						3428'	- 1 1/2
						3920'	- 2
						4167'	- 1
						4318'	- 3/4
						4460'	- 1 1/2
						4637'	- 1
						4830'	- 1
						5075'	- 3/4
						5270'	- 3/4
						5425'	- 3/4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 16, 1959 (Date)
Company or Operator Amerada Petroleum Corp. Address Box 706, Dunlap, New Mexico
Name B. R. Moore Position Title Asst. Dist. Supt.