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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Lanehart

2. Name of Operator
Reserve Oil and Gas Company

9. Well No.
2

3. Address of Operator
201 First Savings Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Jalmat (Yates Gas)

4. Location of Well
UNIT LETTER **G** LOCATED **1950** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **28** TWP. **25-S** RGE. **37-E** NMPM

15. Date ~~1975~~ **re-entered** 4-2-75
16. Date T.D. Reached **PBTD** 4-2-75
17. Date Compl. ~~4-11-75~~ **P & A** 4-11-75
18. Elevations (DF, RKB, RT, GR, etc.) **3027 GL**
19. Elev. Casinghead **3027**

20. Total Depth **9165**
21. Plug Back T.D. **2505**
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-9165** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2458-2497 (Dry)
25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GRN (log previously furnished to NMOCC)
27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well) **

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	532	17 1/4	525	-
9 5/8	36	3606	12 1/4	3200**	
** 500 sks around shoe; 2700 sks DV Tool at 2701'.					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perf 3094-3154, 3/4, 60 holes - sqzd off
Perf 3238-3252, 3/4, 14 holes - open
Bridge plug set at 2680' - 30' cement on top
Perf 2574-82, 3/4, 8 holes
Bridge Plug 2568 - 10' cement on top (over)
Perf 2520-50, 3/4, 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2574-82	500 acid
2520-30	750 acid, 15000 gal. frac.
2458-2497	2000 acid

33. PRODUCTION **none - well P & A**

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **District Manager** DATE **4-17-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>880</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>985</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2320</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2498</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3040</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3150</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Bed & Shale				
538	783	245	Red Bed				
783	1287	504	Red Bed & Anhydrite				
1287	1510	223	Anhydrite				
1510	1770	260	Salt & Anhydrite				
1770	2005	235	Anhydrite & Red Bed				
2005	2320	2115	Anhydrite & Salt				
2320	2352	32	Anhydrite & Gypsum				
2352	2413	61	Lime, Anhydrite & Gypsum				
2413	2475	62	Anhydrite & Lime				
2475	2680	205	Lime & Gypsum				
2680	3468	806	Lime & Shale				
3486	3640	154	Lime				
31.	Bridge Plug 2510' - 5' cement on top.						
	Perfs 2458-62, 2476-82, 2492-97, 3/4", 18 holes.						
	Well P & A - see attached Form C-103 Plugging Report.						
<p>** Note:</p> <p>This well originally drilled by Anderson & Pritchard in 1956 to a total depth of 9165' and was plugged & abandoned. Above casing is in place. In plugging, Anderson & Pritchard placed a 50-sack cement plug 3510-3638'.</p>							