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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry *	8. Farm or Lease Name Lanehart

2. Name of Operator
Reserve Oil and Gas Company

3. Address of Operator
201 First Savings Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **G** LOCATED **1950** FEET FROM THE **N** LINE AND **1980** FEET FROM

THE **E** LINE OF SEC. **28** TWP. **25-S** RGE. **37-E** NMPM **Lea** County

15. Date Spudded **8-15-74** 16. Date T.D. Reached **8-20-74** 17. Date Compl. (Ready to Prod.) **9-20-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3027 GL** 19. Elev. Casinghead **3027**

20. Total Depth **9165** 21. Plug Back T.D. **3500** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-7900** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3238'-3252' - Langlie Mattix (Queen) 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GRN** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 13 3/8	48	532	17 1/4	525	-
9 5/8	36	3606	12 1/4	3200 **	-
** 500 sks. around shoe; cemented thru DV tool @ 2701' w/2700 sks.					

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3250

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3094-3154', 3/4", 60 holes (above perms squeezed off)	DEPTH INTERVAL
3238-3252', 3/4", 14 holes	AMOUNT AND KIND MATERIAL USED
	3094-3154 Sqz 250 sks
	3238-3252 2000 gal. 15% acid

33. PRODUCTION

Date First Production 9-20-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod.
Date of Test 9-20-74	Hours Tested 24	Choke Size -
Prod'n. For Test Period 5	Oil - Bbl. 5	Gas - MCF 3
Water - Bbl. 32	Gas - Oil Ratio 600	
Flow Tubing Press. -	Casing Pressure 30	Calculated 24-Hour Rate 5
Oil - Bbl. 5	Gas - MCF 3	Water - Bbl. 32
Oil Gravity - API (Corr.) 28		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Paul Gregory**

35. List of Attachments
GR/N Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Edm. J. [Signature]* TITLE **District Manager** DATE **Sept. 30, 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 880
T. Salt 985
B. Salt 2320
T. Yates 2498
T. 7 Rivers 3040
T. Queen 3150
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Bed & Shale				
538	783	245	Red Bed				
783	1287	504	Red Bed & Anhydrite				
1287	1510	223	Anhydrite				
1510	1770	260	Salt & Anhydrite				
1770	2005	235	Anhydrite & Red Bed				
2005	2320	2115	Anhydrite & Salt				
2320	2352	32	Anhydrite & Gypsum				
2352	2413	61	Lime, Anhy., Gypsum				
2413	2475	62	Anhydrite & Lime				
2475	2680	205	Lime & Gypsum				
2680	3486	806	Lime & Shale				
3486	3640	154	Lime				

* Note:

This well originally drilled by Anderson & Pritchard in 1956 to a total depth of 9165' and was plugged and abandoned. Above listed casing is in place. In plugging a 50 sack cement plug was spotted 3510'-3638'.