



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1956 APR 24 PM 8

WELL RECORD: 52

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Anderson-Prichard Oil Corporation

(Company or Operator)

Clyde Lanchart

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 28, T. 25 S, R. 37 E, NMPM.

Crosby Devonian

Pool, Lea

County.

Well is 1950 feet from North line and 1980 feet from East line

of Section 28. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 3, 1956 Drilling was Completed April 13, 1956

Name of Drilling Contractor Cactus Drilling Corporation

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3087. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 7734 to 7750 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	New	982.19	Floot			
9- 5/8"	36	New	3680.60	Floot			
5- 1/2"	23-20-17	New	7966.33	Floot			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	532	985	Ping & Pump		
17 1/2"	9 5/8"	3506	3600	BY Tool		
7 7/8"	5 1/2"	7917	175	Ping & Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 7734 - 7750 with 1,000 gallons of Dowell Mud Acid. Total load 54 bbls.

Result of Production Stimulation. Swabbed 116.59 bbls. Salt water with trace of oil in 14 hours.

Depth Cleaned Out

RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9170 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	880		T. Devonian	9890	
T. Salt	985		T. Silurian		
B. Salt	2380		T. Montoya		
T. Yates	2496		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	3734		T. Granite		
T. Glorieta	5170		T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn			T.		
T. Miss			T.		
T. Ojo Alamo					
T. Kirtland-Fruitland					
T. Farmington					
T. Pictured Cliffs					
T. Menefee					
T. Point Lookout					
T. Mancos					
T. Dakota					
T. Morrison					
T. Penn					
T.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Bed & Shale	7070	8184		Chert & Lime
538	783		Red Bed	8184	8186		Chert
783	1287		Red Bed & Anhydrite	8186	8204		Chert & Shale
1287	1510		Anhydrite	8204	8463		Chert & Lime
1510	1770		Salt & Anhydrite	8463	8386		Lime & Shale
1770	2005		Anhydrite & Red Bed	8386	8363		Lime
2005	2380		Anhydrite & Salt	8363	8392		Shale
2380	2398		Anhydrite & Gypsum	8392	8445		Lime & Shale
2398	2413		Lime, Anhydrite & Gyp	8445	8473		Lime
2413	2475		Anhydrite & Lime	8473	8454		Lime & Shale
2475	2680		Lime & Gypsum	8454	9115		Shale
2680	3486		Lime & Shale	9115	9135		Shale & Dolomite
3486	3640		Lime	9135	9165		Cherty Dolomite
3640	3800		Sandy Lime				
3800	5083		Lime				
5083	5115		Lime & Sand				
5115	5177		Lime				
5177	7408		Lime & Sand				
7408	7499		Sandy Lime				
7499	7642		Lime				
7642	7682		Lime & Sand				
7682	7788		Lime				
7788	7786		Lime & Sand				
7786	7870		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4-23-56

Company or Operator Anderson-Prichard Oil Corp. Address Box 196, Midland, Texas
Name E. C. Stangle Position or Title Petroleum Engineer