

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico
Place

March 17, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Blount Oil Co. Well No. 1 in SW 1/4 NE 1/4
Company or Operator Lease

section 29, T. 25S, R. 37E, N.M.P.M. Langlie-Mattie Pool, Lea County

Please indicate location: Elevation 3029 Spudded 12-15-52 Completed 3-11-52

Total Depth _____ P.B. _____

Top Oil/Gas Pay _____ Top Water Pay _____

Initial Production Test: Pump _____ Flow _____ (BOPD OR CU. FT. GAS PER DAY)

Based on 35 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4"

Tubing (Size) 2" @ 3126' feet

Pressures: Tubing 0# Casing 650#

Gas/Oil Ratio _____ Gravity 28

Casing Perforations:

3120' to 3140'

Hydraulic - 1,500 gals. - open hole 3120'-86'
Acid Record: Show of Oil, Gas and water

Casing & Cementing Record 3,000 Gals 3120' to 3160' S/ 270 bbls. water - 35 bbls. oil

Size	Feet	Sax
10 3/4"	278'	200
7"	3110'	600 (1-1 Strata (Pete))
300 at shoe - 300 at 2-stage Tool set at 1057		

Gals _____ to _____ S/ _____

Gals _____ to _____ S/ _____

Gals _____ to _____ S/ _____

Shooting Record. _____ S/ _____

Qts _____ to _____ S/ _____

Qts _____ to _____ S/ _____

Qts _____ to _____ S/ _____

Natural Production Test: None Pumping _____ Flowing _____

Test after acid or shot: Pumping Gas Lift Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 970'
- T. Salt
- B. Salt
- T. Yates 2515'
- T. 7 Rivers
- T. Queen
- T. Grayburg
- T. San Andres
- T. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo
- T. Penn
- T. Miss
- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T. _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: Texas-New Mexico Pipeline Co.

Remarks: Flow valves installed on completion of this well

Olsen Blount Oil Co.
Company or Operator

By: *Laura Hillman*
Signature

Position: Secretary to Chief engineer, Mr. atson

Send communications regarding well to:

Name: Olsen Blount Oil Co.

Address: Drawer 'Z' Jal, New Mexico

APPROVED 3 - 21, 1952

OIL CONSERVATION COMMISSION

By: *Ray Yachewski*

Title: _____